Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nat	ural Resources	WELL API NO	Revised July 18	3, 2013
District II - (575) 748-1283 811 S. First St., Artesia, NM 882110 BBS OIL CONSERVATION DIVISION District III - (505) 334-6178 1220 South St. Francis Dr			30-025-02860		
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. Sonto Fo. NM 87505			5. Indicate Type of Lease STATE ⊠ FEE □		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. VB-2170-001		
SUNDRY NOTE BY AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Shell State 8. Well Number		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			1	51	
2. Name of Operator V-F PETROLEUM INC.			9. OGRID Number / 24010		
3. Address of Operator P.O. Box 1889, Midland, Texas 79702			10. Pool name or Wildcat Vacuum; Grayburg-San Andres		
4. Well Location			vacuum; Gray	yburg-san Andres	
	om the South line and 1,98	o feet from the Ea	st line		
	Range 35-E NMPM Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,918' GR					To the
12 Check Apr	propriate Box to Indicate N		Report or Othe	er Data	
NOTICE OF INTE			•	REPORT OF:	
		REMEDIAL WORK		ALTERING CASING	
PERFORM REMEDIAL WORK				P AND A	
PULL OR ALTER CASING MUTIPLE COMPL CASING/CEMENT			JOB 🗆 🗆		
	LOSED-LOOP SYSTEM				
OTHER:		OTHER:			
13. Describe proposed or completed op starting any proposed work). SEE completion or recompletion. (SEE ATTACHED)					
I hereby certify that the information about SIGNATURE	TITLE <u>Petr</u>	best of my knowledg roleum Engineer ss: _eric@vfpetrole	DA	ATE <u>06/12/2017</u> HONE: <u>432-683-334</u>	 4
For State Use Only	<u></u>	oleum Engineer	ben	2//1	100
APPROVED BY: Conditions of Approval (if any):	TITLE		[DATE [0] [7]	

SHELL STATE #1 RE-ENTRY REPORT Section 23, T-17-S, R-35-E Lea Co., New Mexico

0.5/4.4/4.5	District Control of the Control of t
05/14/17	Dig out cellar to install 11" WH. Nipple up BOP. MI WSU. Set catwalk & pipe racks. Unload drill pipe & drill
	collars. Spot & set pumps & tanks, reverse units.
05/15/17	Spudded the re-entry well.
05/16/17	Drill to 135' w/ 7 7/8" bit. Csg below surf flng rotted out & leaked.
05/17/17	Find cmt below holes & jack hammer cmt. Find good pipe. Cut bad csg off. Well extension & new surface flng.
	Nipple up BOP. Drill to $135' - 170'$.
05/18/17	Drill to 390'. Circ clean.
05/19/17	Drill to the end of the cmt plug. Fell out at 434'. Clean out open hole to 670'. Redbed sloughing. Continue to re-drill
	same hole from $670^{\circ} - 680^{\circ}$.
05/20/17	Circ clean. Clean out to 1,370'.
05/23/17	Wash down to cmt @ 1,535'. Drill to 1,630'.
05/24/17	Drill to 1,740'. Circ hole clean.
05/25/17	Drill to 1,825'. Fall thru cmt. Circ hole clean. Wash down to cmt plug @ 2,710'. Drill to 2,798'.
05/26/17	Chang to 6 3/4" bit. Drill to 2,843'.
05/27/17	Drill to 2,888'.
05/28/17	Drill to 3,000'.
05/29/17	Drill to 3,050'.
05/31/17	Drill to 3,088'.
06/01/17	Drill to 3,161'.
06/02/17	Drill to 3,242'.
06/03/17	Drill to 3,290'.
06/04/17	Drill to 3,440'.
06/05/17	Drill to 3,555'.
06/06/17	Drill to 3,660'.
06/07/17	Drill to 3,700'.
06/08/17	Drill to 3,737'.
06/09/17	Drill to 3,841'.
06/10/17	Drill to 3,970'.
06/11/17	Drill to 4,087'. Haul Cuttings.
06/12/17	Drill to 4,205'.