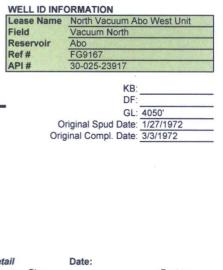
Number Construction Revised Jay 18, 2013 Case N freed Jay 18, 2010 Microbia and Natural Resources WELL API NO. 30.025-23917 Case N freed Jay 18, 2010 Microbia Acces. 30.025-23917 30.025-23917 Dotter Line Strate Strates Dr. State St	Office	e of New Me			Form C-103
Description Softa Fe, NM 87505 6. State Oil & Gis Lease No. 220 S. St. Prack Dr. Stata Fe, NM Softa Fe, NM 87505 7. Lease Name or Unit Agreement Name 00 NOT USE THIS FORM FOR PROPOSALETO DUBLL OR TO DEPPON OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name 00 NOT USE THIS FORM FOR PROPOSALETO NO RELEPON OR PLUG BACK TO A 8. Well Number 21 1. Type of Well: GI Well X Gas Well Other 2 2. Name of Operator 9. OGRID Number 21 3. Address of Operator 9. OGRID Number 3. Address of Operator 1. State Oil & Gis Lease No. 23 3. Address of Operator 9. OGRID Number 4. Well Caulto Y: LAT 32. X-LONG. 103. 10. Pool name or Wildcat 10. Pool name or Wildcat 3. Address of Operator 28 Township 17-S Range 34-E NMPM County LEA 11. Elevation S/L AT 32. X-LONG. 10. REMEDIAL WORK County LEA 10. Pool name or Wildcat 20. Cock Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: REMEDIAL WORK REMEDIAL WORK PA A 11. Elevation Show whether DR. RAB, RT, GR. etc.) Adis0''CL C	<u>District I</u> – (575) 393-6161 Energy, Mine	erals and Natu	ral Resources	WELL APLNO	Revised July 18, 2013
Description Softa Fe, NM 87505 6. State Oil & Gis Lease No. 220 S. St. Prack Dr. Stata Fe, NM Softa Fe, NM 87505 7. Lease Name or Unit Agreement Name 00 NOT USE THIS FORM FOR PROPOSALETO DUBLL OR TO DEPPON OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name 00 NOT USE THIS FORM FOR PROPOSALETO NO RELEPON OR PLUG BACK TO A 8. Well Number 21 1. Type of Well: GI Well X Gas Well Other 2 2. Name of Operator 9. OGRID Number 21 3. Address of Operator 9. OGRID Number 3. Address of Operator 1. State Oil & Gis Lease No. 23 3. Address of Operator 9. OGRID Number 4. Well Caulto Y: LAT 32. X-LONG. 103. 10. Pool name or Wildcat 10. Pool name or Wildcat 3. Address of Operator 28 Township 17-S Range 34-E NMPM County LEA 11. Elevation S/L AT 32. X-LONG. 10. REMEDIAL WORK County LEA 10. Pool name or Wildcat 20. Cock Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: REMEDIAL WORK REMEDIAL WORK PA A 11. Elevation Show whether DR. RAB, RT, GR. etc.) Adis0''CL C	District II - (575) 748-1283	EDVATION	DIVISION		3917
Description Softa Fe, NM 87505 6. State Oil & Gis Lease No. 220 S. St. Prack Dr. Stata Fe, NM Softa Fe, NM 87505 7. Lease Name or Unit Agreement Name 00 NOT USE THIS FORM FOR PROPOSALETO DUBLL OR TO DEPPON OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name 00 NOT USE THIS FORM FOR PROPOSALETO NO RELEPON OR PLUG BACK TO A 8. Well Number 21 1. Type of Well: GI Well X Gas Well Other 2 2. Name of Operator 9. OGRID Number 21 3. Address of Operator 9. OGRID Number 3. Address of Operator 1. State Oil & Gis Lease No. 23 3. Address of Operator 9. OGRID Number 4. Well Caulto Y: LAT 32. X-LONG. 103. 10. Pool name or Wildcat 10. Pool name or Wildcat 3. Address of Operator 28 Township 17-S Range 34-E NMPM County LEA 11. Elevation S/L AT 32. X-LONG. 10. REMEDIAL WORK County LEA 10. Pool name or Wildcat 20. Cock Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: REMEDIAL WORK REMEDIAL WORK PA A 11. Elevation Show whether DR. RAB, RT, GR. etc.) Adis0''CL C	811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	South St. Fran	DIVISION cis Dr		
3756 SUNDRY NOTICE OF DREPORTS ON WELLS: 7. Lease Name or Unit Agreement Name ODWOT USE TRENCING PROVISATION DATE OF DEPOND RALEG DAKK TO A 7. Lease Name or Unit Agreement Name PROPORALS: DEPOND TUEL OF DATE OF DEPOND RALEG DAKK TO A PROPORALS: DEPOND TUEL OF DATE OF DEPOND RALEG DAKK TO A PROPORALS: DEPOND TUEL OF DATE OF	1000 Rio Brazos Rd., Aztec, NM state	ta Fe NM 87	2505		
IDD NOT USE THIS FORM POR PROPOSATE TO BELL OR TO BEEPEN OR PLUG BACK TO A PROPOSATION. NORTH VACUUM ABO WEST UNIT I. Type of Well: OI Well X Gas Well Other 21 2. Name of Operator 21 21 21 3. Address of Operator 9. OGRID Number 4323 3. Address of Operator 10. Pool name or Wildeat 4001 4. Well Location Y LAT 32. X-LONCC103. 10. Pool name or Wildeat 4. Well Location Y LAT 32. X-LONCC103. 10. Pool name or Wildeat 4. Unit Letter P.: 660 feet from the EAST	87505			6. State Oil & Gas I	Lease No.
PROFORMALS: 8. Well Number 1. Type of Well: Oil Well X Gas Well Other 21 2. Name of Operator 9. OGRID Number 2. Name of Operator 9. OGRID Number 3. Address of Operator 10. Pool name or Wildcat 3. Address of Operator 10. Pool name or Wildcat 3. Address of Operator 10. Pool name or Wildcat 3. Address of Operator 10. Pool name or Wildcat 3. Address of Operator 10. Pool name or Wildcat 3. Address of Operator 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4. Well Location Y-LAT 32. X-LONG -103. Section 28 Township 17-S Ramge 34-E NDTICE OF INTENTION TO: SUBSEQUENT REF PERFORM REMEDIAL WORK PLUG AND RAANDON OTHER: MULTPLE COMPL DOWNHOLE COMMINGLE MULTPLE COMPL CloseD-LOOP SYSTEM MULTPLE COMPL OTHER: TO - 8,900; 13. DEscribe proposed or completed operations. 8/62/24# - 1,630° TOC SURF, 5 ½° 174 - 8,900° TO C 1,630°, PERFS 8,710°-8,800°, 1. CAL, AND DOTFY NMOCD 24 HRS. BEFORE OPERATIONS BEGIN. 2. MOVE IN & SPOT EQUIPMENT, NDWH & NU BOP, POOH W/ TBG & PKR. R	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO	DEEPEN OR PLU	JG BACK TO A	NORTH VACUUM	
2. June of Operator CHEVRON U.S.A. NNC. 3. Address of Operator CHEVRON U.S.A. NNC. 4. 4223 4. 4. 4233 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4	PROPOSALS.)			8. Well Number	21
CHEVRON US, A. INC. 4323 3. Address of Operator I0. Pool name or Wildat G301 DEAUVILLE BOULEVARD RM FN3002 MIDLAND, TX. 79706 VACUUM; ABO NORTH 4. Well Location Y - LAT 32. X-LONG 103. Unit Letter P : 660 feet from theSOUTHline and660feet from theEASTline Section 28 Township 17-S Range 34-E NMPM CountyLEA 10. Flow whether DR, RKB, RT, GR, etc. 4,050' GL 4,050' GL EAST		er		9 OGRID Number	21
Ideal DEAUVILLE BOULEVARD RM #N3002 MIDLAND, TX. 79706 VACUUM; ABO NORTH 4. Well Location Y-LAT 32. X-LONG103. Unit Letter P.: 600_fet from theSOUTHline and660fet from theEASTline Section 28 Township 17-S Range 34-E NMPM County_LEA 11. Elevision (Show whether DR, RKB, RT, GR, etc.) 4,050' GL 11. Elevision (Show whether DR, RKB, RT, GR, etc.) PERFORM REMEDIAL WORK PLUG AND ABANDON X PERFORM REMEDIAL WORK INT TO PA PAX PUL OR AND ABANDON X POWRHAUX ABANDON X COMERCE DRILLING OPNS NOTICE OF INTENTION TO: SUBSEQUENT REF COMERCE DRILLING OPNS PUL OR AND ABANDON X COMERCE DRILLING OPNS COMERCE DRILLING OPNS COMERCE DRILLING OPNS COMERCE DRILLING OPNS OTHER: OTHER: OTHER: OTHER: OTHER: OTHER:					4323
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Section 28 Township 17-S Range 34-E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,050' GL 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,050' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REF Commence of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REF COMENCE ORILLING OPNS PULL OR ATTER CASING OWNER COMMENCE ORILLING OPNS OWNER COMMENCE ORILLING OPNS OWNER COMMENCE ORILLING OPNS OTHER: ID = 0,000; I. CALL AND NOTIFY NMOCD 24 HRS. BEFORE OPERATIONS BEGIN. AMOVE IN FROM 4,3650'- 6,200' (CALTA) <td< td=""><td></td><td></td><td></td><td></td><td></td></td<>					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,050° GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON X COMMENCE DARILING OPINS INT TO PA PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DENCLOP SYSTEM INT TO PA OTHER: CASING/CEMENT JOB OTHER: DTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8°24# 1.630° TOC SURF, 5/2° 17# -8,900° TOC 1.650°, PERFS 8,710°-8,800°, TD - 8,900°. 1. CALL AND NOTIFY NMOCD 24 HRS. BEFORE OPERATIONS BEGIN. 2. MOVE IN & SPOT EQUIPMENT, NDWH & NU BOP, POOH W/ TBG & PKR. RIH SET CIBP @ 8,650°. 3. RH TO CIBP @ 8,650°. (GLORIETA) 5. SPOT 30 SX CL "C" CMT FROM 4,655° - 4,400°. (SAN ANDRES) 6. SPOT 30 SX CL "C" CMT FROM 4,655° - 4,400°. (SAN ANDRES) 9. PERF @ 40°, MIX & CIR 125 SX CL "C" CEMENT FROM 40°- SURFACE ON BOTH STRINGS. (FW, SURFACE) NIPPLE DOWN CUT & CAP WELL TO MEET WITH RULE 19.15.7.14 NMAC REQUIRMENTS. CLOSED LOOP SYSTEM USED, CLASS "H & C" CEMENT TROM 40°- SURFACE ON BOTH STRINGS. (FW, SURFACE)					
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REF FERFORM REMEDIAL WORK		ow whether DR,	KKB, KI, GR, elc.)		
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PERFORM REMEDIAL WORK PLUG AND ABANDON X CHANGE PLANS INT TO PA PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P&A NR P&A R DOWNHOLE COMMINGLE CLOSED LOOP SYSTEM INT TO PA PAA OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8"24# - 1,630" TOC SURF, 5 ½" 17# -8,900" TOC 1,650", PERFS 8,710"-8,800", TD - 8,900". 1. CALL AND NOTIFY NMOCD 24 HRS. BEFORE OPERATIONS BEGIN. 2. MOVE IN & SPOT EQUIPMENT, NDWH & NU BOP, POOH W/ TBG & PKR. RIH SET CIBP @ 8,650". 2. MOVE IN & SPOT EQUIPMENT, NDWH & NU BOP, POOH W/ TBG & PKR. RIH SET CIBP @ 8,650". 3. RIH TO CIBP @ 8,650". CIR MLF, TEST CASING, MIX & SPOT 65 SX CL "H" CMT FROM 8,650". 8,100". (PERFS, ABO) 3. SPOT 30 SX CL "C" CMT FROM 4,300"-6,260". (QUEEN) 5. SPOT 30 SX CL "C" CMT FROM 4,300"-6,260". (QUEEN) 7. SPOT 30 SX CL "C" CMT FROM 1,370" - 3,620". (QUEEN) 5. SPOT 30 SX CL "C" CMT FROM 1,370" - 3,620". (QUEEN) 7. SPOT 30 SX CL "C" CMT FROM 1,370" - 1,450", WOC & TAG (SURF. SHOE, T. SALT) PERF # 1,630" OFFRATIONS 9. PERF @ 400", MIX & CIR 90 SX CL "C" CMT FROM 1,750" - 1,450", WOC & TAG (SURF. SHOE, T. SALT) PERF # 1,630" OFFRATIONS 9. PERF @ 400", MIX & CIR 25 SX CL "C" CEMENT FR	12. Check Appropriate Box	to Indicate N	ature of Notice, F	Report or Other Da	ata
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TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS INT TO PAX PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P&A NR DOWNHOLE COMMINGLE OTHER: DTHER: PAA R 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8"24# - 1,630" TOC SURF, 5 ½" 17# -8,900". TO - 8,900". 1. CALL AND NOTIFY NMOCD 24 HRS. BEFORE OPERATIONS BEGIN. 2. MOVE IN & SPOT EQUIPMENT, NDWH & NU BOP, POOH W' TBG & PKR. RIH SET CIBP @ 8,650". 2. MOVE IN & SPOT EQUIPMENT, NDWH & NU BOP, POOH W' TBG & PKR. RIH SET CIBP @ 8,650". 3 RIH TO CIBP @ 8,650". CIR MLF, TEST CASING, MIX & SPOT 65 SX CL "H" CMT FROM 8,650"- 8,100". (PERFS, ABO) 4. SPOT 30 SX CL "C" CMT FROM 4,055" - 4,400". (SAN ANDRES) 6. SPOT 30 SX CL "C" CMT FROM 3,870" - 3,620". (QUEEN) 7. SPOT 30 SX CL "C" CMT FROM 3,870" - 3,620". (QUENCH) 9. PERF @ 1,470", MIX & CIR 190 SX CL "C" CMT FROM 4,00" - L450", WOC & TAG (SURF, SHOE, T. SALT) 9. PERF @ 1,470", MIX & CIR 190 SX CL "C" CMT FROM 1,00" - 2,650". (YATES) 8. PERF @ 1,470", MIX & CIR 190 SX CL "C" CMT FROM 4,00" - SURFACE ON BOTH STRINGS. (FW, SURFACE) NIPPLE DOWN CUT & CAP WELL TO MEET WITH RULE 19.15.7.14 NMAC REQUIRMENTS. CLOSED LOOP SYSTEM USED, CLASS "H & C" CEMENT FROM 4,00" SURFACE ON BOTH STRINGS. (FW, SURFACE)		IDON X			
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM OTHER: OTHE			CASING/CEMENT	JOB 🗌	
OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed completion. S EER RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8"24# - 1,630" TOC SURF, 5 ½" 17# -8,900" TOC 1,650", PERFS 8,710"-8,800", TD - 8,900". 1. CALL AND NOTIFY NMOCD 24 HRS. BEFORE OPERATIONS BEGIN. 2. MOVE IN & SPOT EQUIPMENT, NDWH & NU BOP, POOH W/ TBG & PKR. RIH SET CIBP @ 8,650". 2. MOVE IN & SPOT EQUIPMENT, NDWH & NU BOP, POOH W/ TBG & PKR. RIH SET CIBP @ 8,650". 3 RIH TO CIBP @ 8,650". CIM LF, TEST CASING, MIX & SPOT 65 SX CL "H" CMT FROM 8,650"- 8,100". (PERFS, ABO) 4. SPOT 30 SX CL "C" CMT FROM 4,655"- 4,400". (GLORIETA) 5. SPOT 30 SX CL "C" CMT FROM 3,60"- 6,30". (GUDETA) 5. SPOT 30 SX CL "C" CMT FROM 3,870" 3,620". (QUDEEN) 7. SPOT 30 SX CL "C" CMT FROM 3,870" 3,620". (QUDEEN) 7. SPOT 30 SX CL "C" CMT FROM 3,870" 3,620". (QUDEEN) 7. SPOT 30 SX CL "C" CMT FROM 3,870" 3,620". (QUDEEN) 9. PERF @ 400", MIX & CIR 90 SX CL "C" CEMENT FROM 400"- SURFACE ON BOTH STRINGS. (FW, SURFACE) NIPPLE DOWN CUT & CAP WELL TO MEET WITH RULE 19.15.7.14 NMAC REQUIRMENTS. CLOSED LOOP SYSTEM USED, CLASS "H & C" CEMENT USED. SignATURE TITLE Agent for Chevron U.S.A					P&A R
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proposed completion or recompletion. 8 5/8"24# - 1,630' TOC SURF, 5 ½" 17#-8,900'' TOC 1,650', PERFS 8,710'-8,800', TD - 8,900'. 1 CALL AND NOTIFY NMOCD 24 HRS. BEFORE OPERATIONS BEGIN. 2. MOVE IN & SPOT EQUIPMENT, NDWH & NU BOP, POOH W/ TBG & PKR. RIH SET CIBP @ 8,650'. 3 RIH TO CIBP @ 8,650', CIR MLF, TEST CASING, MIX & SPOT 65 SX CL "H" CMT FROM 8,650'- 8,100'. (PERFS, ABO) 4. SPOT 30 SX CL "C" CMT FROM 4,655'- 4,400', (SAN ANDRES) 6. SPOT 30 SX CL "C" CMT FROM 3,80'- 3,620', (QUEEN) 7. SPOT 30 SX CL "C" CMT FROM 3,80'- 2,660', (YATES) 8. PERF @ 1,750', MIX & CIR 90 SX CL "C" CMT FROM 1,750'- 1,450', WOC & TAG (SURF. SHOE, T. SALT) PERF / K&O 9. PERF @ 400', MIX & CIR 125 SX CL "C" CMT FROM 400'- SURFACE ON BOTH STRINGS. (FW, SURFACE) NIPPLE DOWN CUT & CAP WELL TO MEET WITH RULE 19.15.7.14 NMAC REQUIRMENTS. CLOSED LOOP SYSTEM USED, CLASS "H & C" CEMENT USED. Spud Date: Rig Release Date: NOTIFY OCD 24 HOURS PRIOR TO Spud Date: Rig Release Date: NOTIFY OCD 24 HOURS OPERATIONS SIGNATURE					
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3 RIH TO CIBP @ 8,650 [°] , CIR MLF, TEST CASING, MIX & SPOT 65 SX CL "H" CMT FROM 8,650 [°] - 8,100 [°] . (PERFS, ABO) 4. SPOT 30 SX CL "C" CMT FROM 6,050 [°] . (GLORIETA) 5. SPOT 30 SX CL "C" CMT FROM 3,870 [°] - 3,620 [°] . (QUEEN) 7. SPOT 30 SX CL "C" CMT FROM 2,900 [°] - 2,650 [°] . (YATES) 8. PERF @ 1,750 [°] , MIX & CIR 125 SX CL "C" CMT FROM 1,750 [°] - 1,450 [°] , WOC & TAG (SURF. SHOE, T. SALT) PERF (KSO 9. PERF @ 400 [°] , MIX & CIR 125 SX CL "C" CMT FROM 1,750 [°] - 1,450 [°] , WOC & TAG (SURF. SHOE, T. SALT) PERF (KSO 9. PERF @ 400 [°] , MIX & CIR 125 SX CL "C" CEMENT FROM 400 [°] - SURFACE ON BOTH STRINGS. (FW, SURFACE) NIPPLE DOWN CUT & CAP WELL TO MEET WITH RULE 19.15.7.14 NMAC REQUIRMENTS. CLOSED LOOP SYSTEM USED, CLASS "H & C" CEMENT USED. Spud Date: Rig Release Date: NOTIFY OCD 24 HOURS OPERATIONS Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Agent for Chevron U.S.A. DATE _06 / 13 / 17 Type or print name Monty L. McCarver _ E-mail address: _ monty.mccarver@cjes.com _ PHONE: _713-325-6288 For State Use Onv APPROVED BY: APPROVED BY: MATE _ 06/15 / 2017		OPERATION	S BEGIN.		
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CLOSED LOOP SYSTEM USED, CLASS "H & C" CEMENT USED. Spud Date: Rig Release Date: Rig Release Date: NOTIFY OCD 24 HOURS OPERATIONS BEGINNING PLUGGING OPERATIONS BEGINNING BEGINN					SOM ACL)
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Type or print nameMonty L. McCarver E-mail address:monty.mccarver@cjes.com PHONE: _713-325-6288 For State Use Only APPROVED BY: Mahuhhhhhhhhhhhhhhhhhhhhhhhhhhhhhhhhhhh	I hereby certify that the information above is true and con	mplete to the be	est of my knowledge	and belief.	
Type or print nameMonty L. McCarver E-mail address:monty.mccarver@cjes.com PHONE: _713-325-6288 For State Use Only APPROVED BY: Mahuhhhhhhhhhhhhhhhhhhhhhhhhhhhhhhhhhhh	M			L	
APPROVED BY: Mahuhitah TITLE Petrolum Engr Specialist DATE 06/15/2017	SIGNATURE	TITLE Agen	t for Chevron U.S.A.	DATI	E06 / 13 / 17
APPROVED BY: Mahuhitah TITLE Petrolum Engr Specialist DATE 06/15/2017	Type or print name Monty L. McCarver E-mail ad	dress: monty	.mccarver@cies.com	PHONE: 713	-325-6288
APPROVED BY: Mahutitch TITLE Petrolum Engr Specialist DATE 06/15/2017 Conditions of Approval (if any):	For State Use Only		0.1		
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	Conditions of Approval (if any):	IIILE <u>I OI</u> TO	m marz.	DATE DATE	

CURRENT WELLBORE DIAGRAM

NVAWU #21



0.00

Surface Csg.	
Size:	8 5/8"
Wt.	24#
Set @:	1630'
Sxs cmt:	850sx
TOC:	Surface
Hole Size:	11"

New Mexico

660 FSL 660 FEL Sec 28, T-17S, R-34E

Lea

LOCATION

Surface Location

State

County

Production Csg.	
Size:	5 1/2"
Wt. (top to bottom):	17#
Set @:	8900'
Sxs Cmt:	2650sx
TOC:	1650'
Hole Size:	7 7/8"

Production Csg.	The second second second	
Size:	5 1/2"	
Wt. (top to bottom):	17#	
Set @:	8900'	1.
Sxs Cmt:	2650sx	
TOC:	1650'	
Hole Size:	7 7/8"	1.30

