

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23917
5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH VACUUM ABO WEST UNIT
8. Well Number 21
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; ABO NORTH

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well X Gas Well Other	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 6301 DEAUVILLE BOULEVARD RM #N3002 MIDLAND, TX. 79706	
4. Well Location Y- LAT 32. X-LONG. -103. Unit Letter P : 660 feet from the SOUTH line and 660 feet from the EAST line Section 28 Township 17- S Range 34- E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,050' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REF	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	INT TO PA <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	P&A NR
DOWNHOLE COMMINGLE <input type="checkbox"/>			P&A R
CLOSED-LOOP SYSTEM <input type="checkbox"/>		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# - 1,630' TOC SURF, 5 1/2" 17# - 8,900' TOC 1,650', PERFS 8,710'-8,800', TD - 8,900'.

1. CALL AND NOTIFY NMOCD 24 HRS. BEFORE OPERATIONS BEGIN.

2. MOVE IN & SPOT EQUIPMENT, NDWH & NU BOP, POOH W/ TBG & PKR. RIH SET CIBP @ 8,650'.
3 RIH TO CIBP @ 8,650', CIR MLF, TEST CASING, MIX & SPOT 65 SX CL "H" CMT FROM 8,650'- 8,100'. (PERFS, ABO)
4. SPOT 30 SX CL "C" CMT FROM 6,300'-6,050'. (GLORIETA)
5. SPOT 30 SX CL "C" CMT FROM 4,655'- 4,400'. (SAN ANDRES)
6. SPOT 30 SX CL "C" CMT FROM 3,870'- 3,620'. (QUEEN)
7. SPOT 30 SX CL "C" CMT FROM 2,900'- 2,650'. (YATES)
8. PERF @ 1,750', MIX & CIR 90 SX CL "C" CMT FROM 1,750'- 1,450', WOC & TAG (SURF. SHOE, T. SALT) PERF 1680'
9. PERF @ 400', MIX & CIR 125 SX CL "C" CEMENT FROM 400'- SURFACE ON BOTH STRINGS. (FW, SURFACE)
NIPPLE DOWN CUT & CAP WELL TO MEET WITH RULE 19.15.7.14 NMAC REQUIRMENTS.

CLOSED LOOP SYSTEM USED, CLASS "H & C" CEMENT USED.

Spud Date:

Rig Release Date:

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monty L. McCarver TITLE Agent for Chevron U.S.A. DATE 06 / 13 / 17

Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only

APPROVED BY: Mark Whitman TITLE Petroleum Engr Specialist DATE 06/15/2017

Conditions of Approval (if any):

**CURRENT
WELLBORE DIAGRAM**

NVAWU #21

LOCATION

State	New Mexico
County	Lea
Surface Location	660 FSL 660 FEL
	Sec 28, T-17S, R-34E

WELL ID INFORMATION

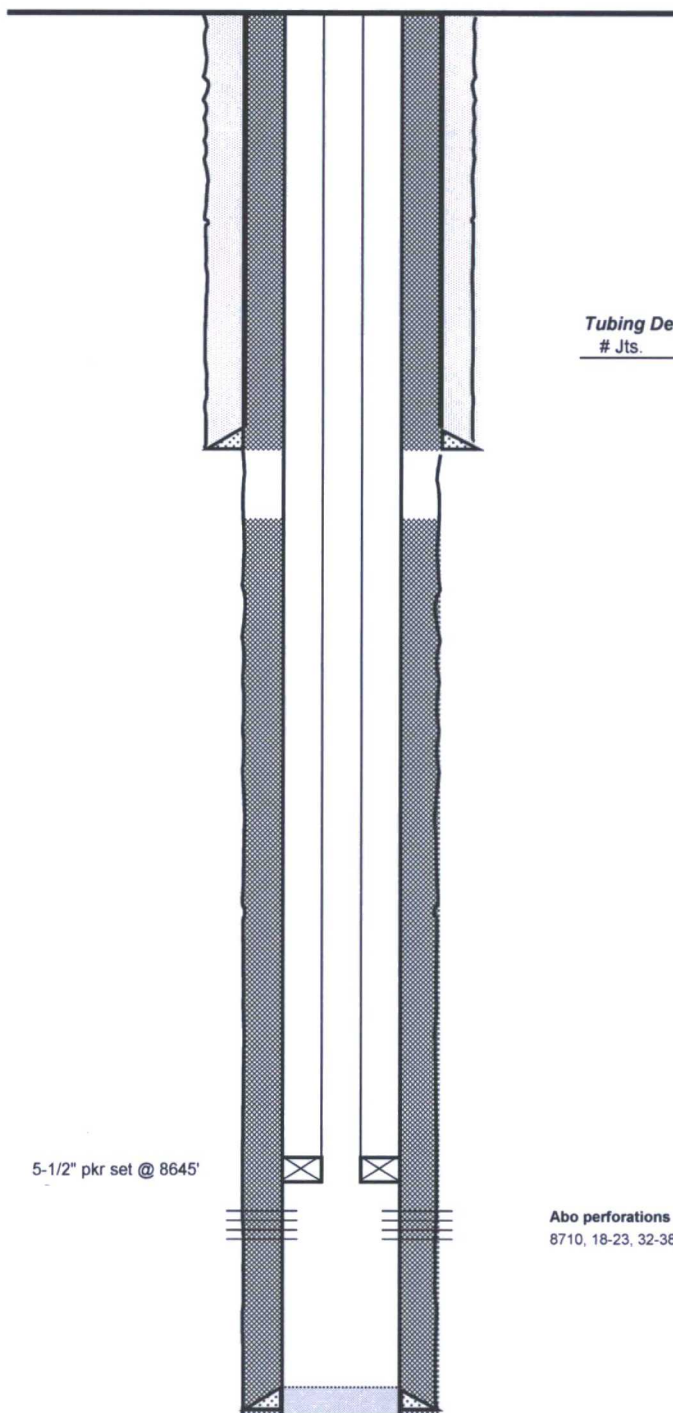
Lease Name	North Vacuum Abo West Unit
Field	Vacuum North
Reservoir	Abo
Ref #	FG9167
API #	30-025-23917

Surface Csg.

Size:	8 5/8"
Wt.	24#
Set @:	1630'
Sxs cmt:	850sx
TOC:	Surface
Hole Size:	11"

Production Csg.

Size:	5 1/2"
Wt. (top to bottom):	17#
Set @:	8900'
Sxs Cmt:	2650sx
TOC:	1650'
Hole Size:	7 7/8"



5-1/2" pkr set @ 8645'

PBTD: 8869'
TD: 8900'

Tubing Detail

# Jts.	Size	Date:	Footage
	2-3/8" tbg		

0.00

Abo perforations

8710, 18-23, 32-38, 50-62, 74-82, 86-90, 92-8800

UPDATED BY: Cassie Viets
DATE: 5/10/2004