Submit 1 Copy To Appropriate District Office	State of New Mex	xico	Form C-103	
<u>District I</u> – (575) 393-6161	OIL CONSERVATION IVISION			ugust 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-28067	
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. 4 2017		STATE X FEE	
District IV - (505) 476-3460	Santa Fe, NM 875	6. State Oil & Gas Lease No.		
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS  7. Lease Name or Unit Agreement Name				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		LANGLIE "A" STATE		
1. Type of Well: Oil Well Gas Well X Other		8. Well Number		
		9. OGRID Number		
2. Name of Operator SPECIAL ENERGY CORP.		9. OGRID Number 138008		
3. Address of Operator		10. Pool name or Wildcat		
P.O. DRAWER 369, STILLWATER, OK 74076			JALMAT (GAS)	
4. Well Location				
Unit Letter: I :	1980 feet from the SOUTH	line and 330	feet from the EAST line	e /
Section 3	6 Township 24S	Range 36E	NMPM LEA	County
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)	N. S. W. S. C.	
	3,254' -	GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK X PLUG AND ABANDON REMEDIAL WOR				
				Ш
PULL OR ALTER CASING		CASING/CEMENT	JOB $\square$	
DOWNHOLE COMMINGLE				
OTHER:		OTHER:	4	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
1) POOH W/ RODS, TUBING X BHA.				
2) PU DRILL BIT X CSG. SCRAPPER X RIH W/ SAME TO TOP OF FILL (REPORTED SAND) @, +/-2,921'.				
3) DRILL X CIRC. OUT SAND X CMT. TO +/-3,300'.				
4) PERFORATE X ACIDIZE SELECTED INTERVALS @ 3,040'-3,255'.				
5) RIH W/ BHA, TUBING X RODS X PLACE WELL ON PRODUCTION.				
DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED-LOOP SYSTEM WITH A STEEL TANK AND HAUL				
CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.				
Could Date:	Rig Release Dat			
Spud Date:	Rig Release Dat	ie.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Thereby certify that the information above is the and complete to the best of my knowledge and benefit				
SIGNATURE	TITLE: AGE	ENT	DATE: 06/12/17	
Type or print name: DAVID A. EYLER E-mail address: DEYLER@MILGRO-RES.COM PHONE: 432.687.3033				
Type or print name: DAVID A. EYLER E-mail address: DEYLER@MILGRO-RES.COM PHONE: 432.687.3033				
VI 2 - ME 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1				
APPROVED BY: DATE 6/15/201				
Conditions of Approval (if any):				
U				



Spudded: 12/8/1982

Original Operator: Doyle Hartman

**Special Energy Corporation** 

LANGLIE "A" STATE #3 1980' FSL & 330 FEL

6Sec. 36, T-24-S, R-37E, Lea Co., NM  $\,$ 

GL: 2988' D PEARCY KB: 3002 4/27/17

API #30-025-28067

9 5/8" csg @ 401'

Cemented w/250 sx; Circl'd Cmt to Surface

**Tubing Detail** 

2 3/8" at 2908 on 1/06; no other details

**Rod Detail** 

none

Upper Yates Perfs: 2785-2877'

Fill to 2921' (April 2009)

7" 23 # csg @ 3367'

PBTD @ 3039' TD @ 3367 Cemented w/905 sx; Circl'd Cmt. To Surface