(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well: Oil Well 2. Name of Operator State of New Mexico formerly Can 3. Address of Operator 811 South 1st Street, Artesia, NN 4. Well Location	CATION FOR PERMIT" (FORM C-101) F Gas Well Other Injection yon E&P Company 1 88210	N DIVISION ncis Dr. 7505 S LUG BACK TO A FOR SUCH	Form C-103 Revised August 1, 2011 WELL API NO. 30-005-60248 5. Indicate Type of Lease STATE FEE X 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name Twin Lakes San Andres Unit 8. Well Number 074 9. OGRID Number 10. Pool name or Wildcat Twin Lakes; San Andres (Assoc)
Unit LetterK:_	1980feet from theSou	th line and	_1980feet from theWestline
Section 1 Township 9S Range 28E NMPM Chaves County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE P&A NR P&A R SUB REMEDIAL WOR COMMENCE DR CASING/CEMEN			LLING OPNS. ☐ P AND A XX
OTHER:		OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
SEE ATTACHED			
SEE AT TACHED			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	TITLE		DATE
Type or print name	E-mail addres	ss:	PHONE:
APPROVED BY: DATE 06/15/2017			
Conditions of Approval (if any):			

Plugging Report TLSAU #74

6/9/2017 Move in and rig up. Ran 2 ¼" gauge ring down both strings of 2 7/8" tubing. Tagged up in string "A" (West) at 1537'. Tagged up in string "B" (East) at 2486'.

6/12/2017 RIH with wireline and perforate string "A" at 1537'. Wireline was stuck after perforating. Worked to get loose and pulled out of the rope socket. Left tools in the hole. Established circulation down string "A" and up 8 5/8" casing. Pumped 70 sx cement down string "A" and out perforations into 8 5/8" casing. Estimated TOC inside 8 5/8" casing is 1379'. Left string "A" full of cement. WOC & SION.

6/13/2017 RIH and perforated string "B" at 1000'. Established circulation up 8 5/8" casing and squeezed with 50 sx with CaCl. WOC and tagged at 778'. Perforated string "B" at 200' and circulated cement to surface with 50 sx cement. Cut off wellhead. Filled up everything with 10 sx cement and installed marker. Cut off anchor, cleaned pit and cleared location.