

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-61022
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> X <input checked="" type="checkbox"/>
2. Name of Operator State of New Mexico formerly Blue Sky NM, Inc. <input checked="" type="checkbox"/>		6. State Oil & Gas Lease No.
3. Address of Operator 811 South 1 st Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Twin Lakes San Andres Unit <input checked="" type="checkbox"/>
4. Well Location Unit Letter <u>P</u> : <u>990</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line <input checked="" type="checkbox"/> Section <u>6</u> Township <u>9S</u> Range <u>29E</u> NMPM Chaves County		8. Well Number <u>089</u> <input checked="" type="checkbox"/>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3943</u>		9. OGRID Number <u>300825</u>
		10. Pool name or Wildcat Twin Lakes; San Andres (Assoc)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: _____	INT TO PA P&A NR <u>PM</u> <input checked="" type="checkbox"/> P&A R _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> XX CASING/CEMENT JOB <input type="checkbox"/> OTHER: _____
---	---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Mark Whitman TITLE P.E.S. DATE 06/15/2017

Conditions of Approval (if any):

Plugging Report TLSAU # 89

6/5/2017 Move in equipment and rig up. Had to install 1 anchor. Could not get wellhead cap loose. Removed old wellhead and installed a different one. No pipe ion the well. Moved in workstring. Installed BOP and SION.

6/6/2017 RIH with gauge ring and sat down at 650'. RIH with bit and scrapper and tagged hard at 1741'. Could not make hole by turning or pumping. POOH with scrapper and picked up packer. Set packer at 1519' and pumped down tubing under the packer. Communicated up the 4 ½" casing. Had same results at 1709' and 1013'. POOH with packer. RIH open ended to 1741' and spotted 35 sx cement with CaCl. WOC and tagged at 1741'. Spotted another 35 sx with CaCl at 1741' and SION.

6/7/2017 RIH and tagged cement at 1654'. RIH with packer and tested casing above packer at 253'. Held 250#. Set packer at 696". Tested above packer. Communicated with 4 ½" casing. Set packer at 506' and tested above packer. Held 250#. Pumped below packer and got a good blow up the surface annulus. Started communicating up the 4 ½" casing after 15 bbls while trying to get fluid up the surface annulus. Developed a small hole in the 4 ½" casing somewhere above the packer. Consulted with OCD rep. on location. Pumped 50 sx cement with CaCl under packer and displaced to 600'. POOH with packer and WOC. Tagged cement at 221'. Closed BOP blinds and tested 4 ½" casing to 250#. Perforated 4 ½" casing at 174'. Established circulation and pumped cement down 4 ½" casing to perfs at 174' and up annulus to surface. Took 55 sx. Rigged down

6/8/2017 Cut off wellhead. Cement was to surface on both strings. Installed marker and cut off anchors. Cleaned pit and cleared location