

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-27234
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State 7
8. Well Number 2
9. OGRID Number 212929
10. Pool name or Wildcat Baum: Wolfcamp, South
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4272'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
EverQuest Energy Corporation

3. Address of Operator  
532 Cool Water Ranch Rd. Fredericksburg, TX 78624

4. Well Location  
Unit Letter D:1 : 510 feet from the North line and 660 feet from the West line  
Section 7 Township 14S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4272'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

P&A as follows: using closed-loop mud system; P&A mud = 10# gelled brine between plugs in steel casing

1. Notify OCD 24-hours prior to beginning plugging operations. MIRU Maverick Well Pluggers, ND WH, NU BOP
2. Run mule shoe to 7800', 40 sx Class C, tag 7425', circ w/ P&A mud (Note: Nov'14 workover found parted casing at 7872'; multiple attempts to get deeper were unsuccessful)
3. Spot 40 sx at 5584', WOC and tag
4. 35 sx at 4110' (8.625" shoe at 4060'), WOC and tag (Note: 12/82 5.50" casing cut off at 3981' during initial P&A-well re-entered 10/92)
5. Pressure test 8.625" casing to 300 psi - record on circular chart for 30 minutes
6. Spot 40 sx at 1700' (top of Salt)
7. 35 sx at 435', tag 300'
8. 15 sx 60' to surface, visually verify
9. Cut off wellhead and rig anchors, install dry hole marker, RDMO

Spud Date:

Rig Release Date:

NOTIFY OCD 24 HOURS PRIOR TO  
BEGINNING PLUGGING OPERATIONS

CORRECTED COPY

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

per "COA"

SIGNATURE Terry M. Duffey TITLE President

DATE 6-16-2017

Type or print name Terry M. Duffey

E-mail address: tduffey@everquestenergy.com PHONE: 432-978-1126

For State Use Only

APPROVED BY: Mark W. Pritchard TITLE P.E.S.

DATE 06/20/2017

Conditions of Approval (if any):



**EverQuest Energy**  
**NM State 7 #2**  
**API# 30-025-27234**

Spud 2/81  
 Completed 5/81  
 Datum 4272 GL

**Current Configuration**  
 May 2017

17-1/2" hole  
 13-3/8" 48#  
 at 385'  
 Cmt 400 sx, CTS

**12/82**  
 P&A-shot off 5-1/2" casing at 3981'  
 Note: 10/92 freepoint showed stuck 4500-50'

10/07 swedge 4.625" tight spots in casing at 4691' and 7490'  
 3/10 swedged-out tight spot in casing w/ tapered swedge at 4691'

**1/93**  
 Set CR at 4948' sqzd w/ 50 sx  
 Set CR at 4640' sqzd w/ 150 sx  
 Set CR at 4952', sqzc w/ 30 sx micro-matrix

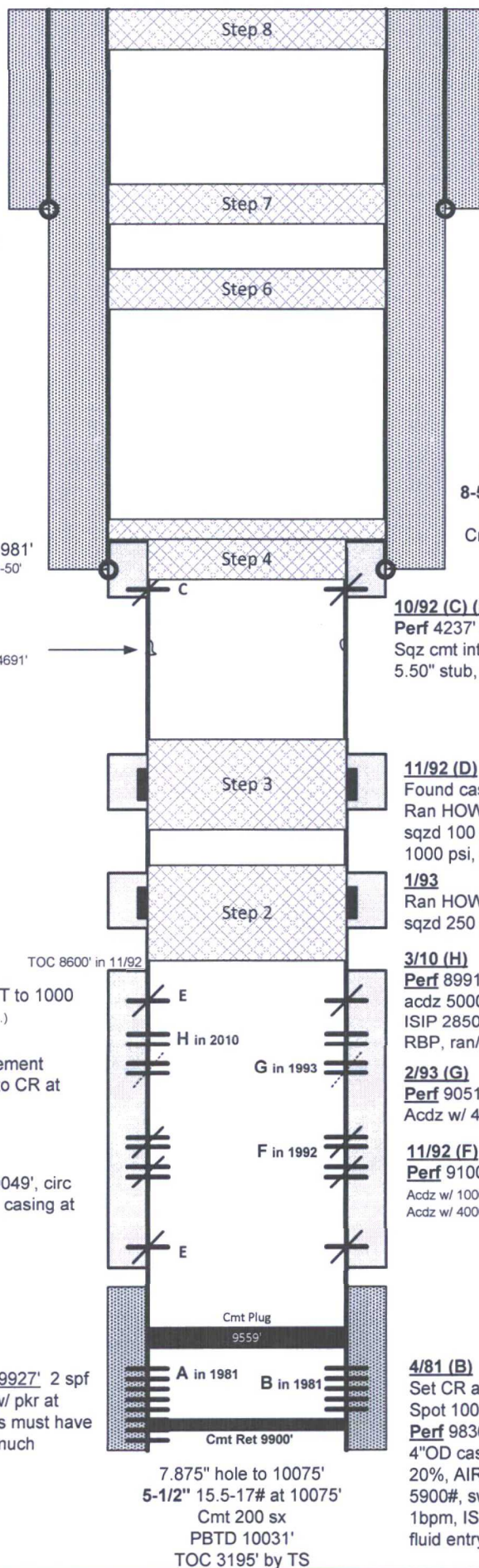
**11/92 (E)**  
 Perf 8900 and 9170' 1 spf for squeeze  
 Set CR at 9140', sqzd w/ 100 sx, drill out and PT to 1000 psi-OK, TOC 8600' (but see 12/92 sqz described below...)

**3/10 (H)**  
 Attempt to squeeze perfs (G) w/ 100 sxs thru cement retainer at 8987', job went bad - DO cmt 8694' to CR at 8987' then cmt to 9104' and CHC

**12/92 (E)**  
 Tracer survey: channel 9100-8900', set pkr at 9049', circ thru perfs 9100-9128' behind csg and back into casing at 8900'. Set CR at 9069' and sqzd w/ 75 sx

**3/81 (A)**  
 Perf 9836-9927' 2 spf  
 Swabbed w/ pkr at 9813' (perfs must have made too much water...)

TOC 8600' in 11/92



11" hole  
 8-5/8" 24-32#  
 at 4060'  
 Cmt 1506 sx

**10/92 (C) (Re-Entry)**  
 Perf 4237' w/ 2 holes  
 Sqz cmt into casing annulus, drillout to top of 5.50" stub, drillout inside stub

**11/92 (D)**  
 Found casing parted 5529-34'  
 Ran HOWCO casing alignment tool, sqzd 100 sx cmt around tool, DO and PT to 1000 psi, OK

**1/93**  
 Ran HOWCO casing alignment tool 7475' sqzd 250 sx cmt around tool

**3/10 (H)**  
 Perf 8991-9026, 2spf, set RBP 9050', set pkr at 9021', acdz 5000gal 20%, AIR 3.5 bpm, MP 3200#, ball action, ISIP 2850#, 15" 820#, swab, FL steady at 8500', retrieve RBP, ran/hydro tbg, set TAC 14k tension, ran rods/pmp

**2/93 (G)**  
 Perf 9051-70, 2 spf  
 Acdz w/ 4000gal 15%, MP 4150#, swab, ran RTP

**11/92 (F)**  
 Perf 9100-06 and 9118-28, 9133-37?, 2 spf  
 Acdz w/ 1000 gal 20% AIR 3.3bpm, ATP 4100#, ISIP 3600#, 10" 3060#  
 Acdz w/ 4000gal 20%, AIR 3.5bpm, ATP 3400#

**4/81 (B)**  
 Set CR at 9900' (between perfs)  
 Spot 1000gal 15% acid  
 Perf 9836-41, 9848-54, 9858-62, 9866, 9887-90 w/ 4"OD casing gun, 2 spf, Pkr at 9720',acdz w/ 1500 gal 20%, AIR 0.25 bpm, AIP 6100#, ISIP 6000#, 10" 5900#, swbd, pump 500 gal MA, 2000gal 20%, AIR 1bpm, ISIP 5500#, 5" 4400#, swbd, recov load, small fluid entry...

7.875" hole to 10075'  
 5-1/2" 15.5-17# at 10075'  
 Cmt 200 sx  
 PBTB 10031'  
 TOC 3195' by TS