## District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. Pirst St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

Date: 6/19/2017

Phone: 432-682-3753

## State of New Mexico

Form C-101 Revised July 18, 2013

## **Energy Minerals and Natural Resources**

**Oil Conservation Division** 

1220 South St. Francis Dr.

☐AMENDED REPORT

District 1Y 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462			Santa Fe, NM 87505								
APPL	ICATI	ON FO	R PERMIT	TO D	RILL, RE-E	NTER, I	DEEPE	N, PLUGBAC	CK, OR A	DD A ZONE	
Operator Name and Address BTA Oil Producers, LLC 104 S Pecos						<sup>2</sup> OGRID Number 260297					
Midland, TX 79701								<sup>3</sup> API Number 30-025-26692			
	erty Code	77			5. Property 1 Ridge SWD 8				<sup>6</sup> Well No. I		
	,	·			7. Surface Lo	ocation					
UL - Lot J			Range Lot Idn 34E		Idn Feet fi 198		N/S Line South	Feet From 1980	E/W Line East	County Lea	
<sup>6</sup> Proposed Bottom Hole Location											
UL - Lot	Lot Section Township		Range	Range Lot Idn		rom 1	V/S Line	Feet From	E/W Line	County	
					9. Pool Infor	mation					
Pool Name SWD;DEVONIAN-SIL						URIAN				Pool Code 97869	
										SWD-1672	
Work Type P			12 Well Type S	S				<sup>14</sup> Lease Type S	1. G	15. Ground Level Elevation 3366	
	<sup>16</sup> Multiple No			Proposed Depth 18. Formal 17300'		ion 19. Contractor		19. Contractor	<sup>20</sup> Spud Date		
Depth to Ground water Distance from nearest fresh water						well		Distance t	o nearest surfac	e water	
X We will	be using a c	closed-loop	system in lieu of		sed Casing and	Cement P	rogram	5W	1 - 10	172	
Туре	· Hole Size		Casing Size				ng Depth	Sacks of C		ent Estimated TOC	
Surface	2	6"	20"	20" 94		677'		125	0	Surface	
Intl	17-	1/2"	13-3/8"		8# & 72#	4900'		540	0	Surface	
Prod	12-1/4"		9-5/8"		7# & 53.5#	11	11713'		0	Surface	
Liner	8-1	1/2"	7-5/8"	7-5/8"		14	14838'		)		
Open	6-1	1/2"					17300'				
C#}-	J Duanas	- d D - and			ent Program: A						
See attache	d Propose	ed Ke-en	ter wellbore ar		osed Blowout F			and approved.			
Type Working Pressure						Test Pressure		ssure	Manufacturer		
	Annula	r		5000			5000				
								***************************************			
23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION					
I further certify that I have complied with 19.15.14.9 (A) NMAC \( \text{and/or} \) 19.15.14.9 (B) NMAC \( \text{box}, if applicable. \) Signature: \( \text{Vaula} \) \( \text{NCorroll} \)						Approved By:					
Printed name: Kayla McConnell							Title: Petroleum Engineer				
Title: Regulatory Analyst							Date: 06	/19/17 E	piration Date:		
E-mail Address: kmcconnellarhtaoil.com							- 0 7	,, .			

Conditions of Approval Attached