

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23755
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State B AC 1
8. Well Number 004
9. OGRID Number
10. Pool name or Wildcat North Bagley Penn Pool

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EnergyQuest II, LLC

3. Address of Operator
4526 Research Forest Dr., Ste. 200, The Woodlands, TX 77381

4. Well Location

Unit Letter J : 1980 feet from the SOUTH line and 1850 feet from the EAST line
Section 4 Township 12S Range 33E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4254' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT

REMEDIAL WORK
COMMENCE DRILLING OPNS
CASING/CEMENT JOB
INT TO PA Pm.X
P&A NR
P&A R

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU P&A equipment.
- Spot 20 sx cement at 8,097' - 8,277'
- Circulate hole with 9.5 mud laden fluid
- Perf & sqz. 36 sx cement at 3,778' - 3,908'
- Perf & sqz. 28 sx cement at 323' - 423'
- Spot 3 sx cement at 3' 13'
- Cut off wellhead and weld on dry hole marker

— SEE ATTACHED CONDITIONS OF APPROVAL

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

Spud Date:

4/23/71

Rig Rele

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Moore TITLE Production Analyst DATE 06/13/2017

Type or print name Debra Moore E-mail address: debra.moore@energyquest.us PHONE: 281-875-6200

For State Use Only

APPROVED BY: Mark C. Smith TITLE Petroleum Engr. Specialist DATE 06/20/2017
Conditions of Approval (if any):

[illegible]

Proposed P&A



Comments	
(6/7/1) Perf'd w/ 1 spf: 9921', 22', 26', 58', 60', 80', 82', 86', 10038', 40', 42' & 44' (12 holes) Acid/Frac w/ 10K gals My-T-Gel + 6K Gal Mod 202 Acid. Put on KOB pump: 86 BOPD Perf'd w 2 spf: 9462', 66', 70', 88', 9508', 09', 11', 12' & 9515' (18 holes). Acidize w/ 2000 gals Mod 202 Acid + 20 RCN BS. (7/1/71) Flowing 342 BOPD + 590 MCFPD + 48 BWPD on 28/64", 49.4 API	
(10/21-22/02) Tubing parted during WO to OAP. Fished & milled but unable to clean up & recover fish. LD rest of tbg/rods. 28 Stands in Hole puts TOF @ ~8277' FS based on Tally.	
PREPARED BY:	JTT
UPDATED:	4/18/2017

CONDITIONS OF APPROVAL:

1. Set packer above fish and attempt to establish injection rate.
 - A. If able to establish rate, squeeze with sufficient cement to reach 9362' and tag at 8200'.
 - B. If unable to establish rate, set CIBP within 100' of top of fish and cap with 25 sx Class H cement.
2. Circulate hole with mud laden fluid. Brine mixed at a ratio of 25 sacks salt gel per 100 bbls of brine.
3. Pressure test casing and report results.
4. Perforate at 5200'. Squeeze with 30 sx. WOC & Tag. (Spacer plug)
5. Perforate at 3908'. Squeeze with 40 sx. WOC & Tag. (Shoe Plug)
6. Open valves on 13 3/8" x 8 5/8" and 8 5/8" x 5 1/2" annuluses. Check for pressure or flow. Calculated top on cement behind 8 5/8" casing below 2500'.
7. Perforate at 2500'. Squeeze with 40 sx. WOC & Tag. (Base Salt)
8. Perforate at 1700'. Squeeze with 40 sx. WOC & Tag. (Top Salt)
9. Perforate at 423'. Squeeze with sufficient cement to circulate out 13 3/8", 8 5/8", and leave 5 1/2" full.
10. Cut off wellhead 3' below ground level. Verify cement to surface all strings. Install dry hole marker.