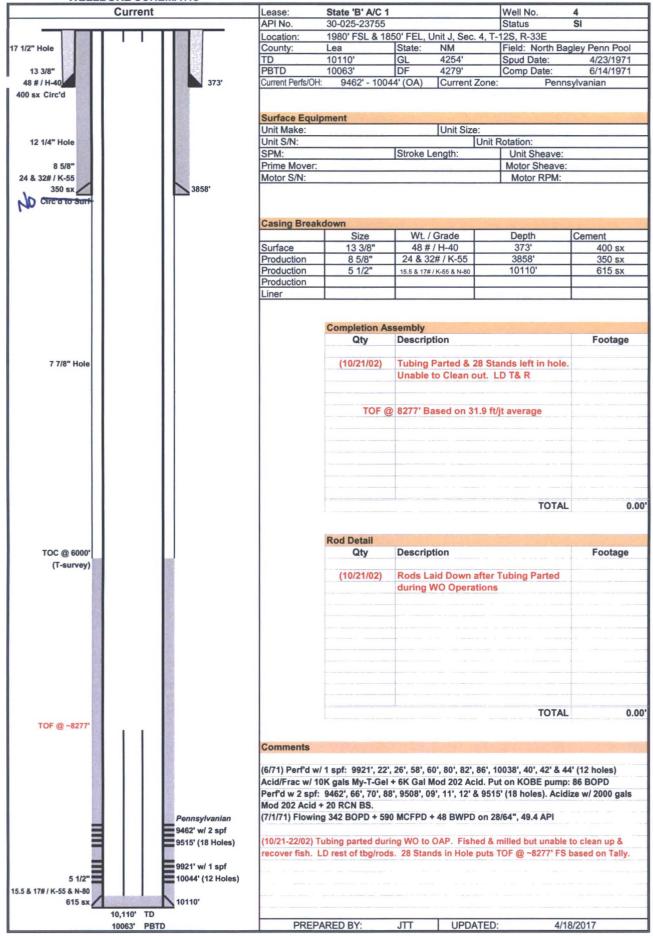
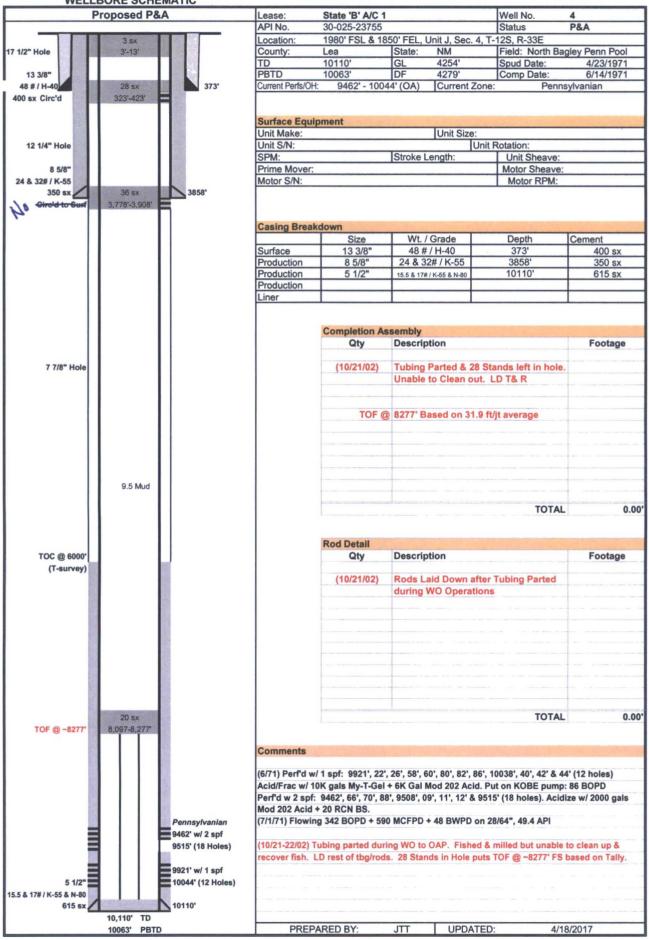
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
C-m	y, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	A	30-025-23755
811 S. First St., Artesia, NM 88210	1220 South St. Francis Dr.	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE .
	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DI DIFFERENT RESERVOIR. USE "APPLICATION FO		State B AC 1
PROPOSALS.)	_	9 Well Number
1. Type of Well: Oil Well Gas Well	Other	004
Name of Operator EnergyQuest II, LLC	,	9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
4526 Research Forest Dr., Ste. 200,	The Woodlands, TX 77381	North Bagley Penn Pool
4. Well Location		
Unit Letter J : 1980 feet from the SOUTH line and 1850 feet from the EAST line		
Section 4	Township 12S Range 33E	NMPM LEA County
11. Elev	ration (Show whether DR, RKB, RT, GR, etc.)	
	4254' GR	
10 Cl. I A P. A I I' A NA COL DA		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT		
		DO A NE
	LE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		P&A R
OTHER:	□ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
1. MIRU P&A equipment. — SEE ATTACHED CONDITIONS		
2 Snot 20 ex coment at 8 097' - 8 277'		
3. Circulate hole with 9.5 mud laden fluid		
4. Perf & sqz. 36 sx cement at 3,778' - 3,908'		
5. Perf & sqz. 28 sx cement at 323' - 423'		
6. Spot 3 sx cement at 3' 13'		
7. Cut off wellhead and weld on dry	hole marker	OP TO
,		OURS PRIOR TRATIONS
	OCD 24 h	CING OPERA
	NOTIFY DOG PLU	HOURS PRIOR TO GGING OPERATIONS
	BEGINNING	
Spud Date: 4/23/71	Rig Rele	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Thereby certify that the information above to the deal complete to the best of my and wide go and bester.		
10 02. 711-	Deadwation Analyst	00/42/2017
SIGNATURE Wibia Moore	TITLE Production Analyst	DATE_06/13/2017
Type or print name Debra Moore	E-mail address: debra.moore@e	nergyquest.us PHONE: 281-875-6200
For State Use Only		
APPROVED BY Walletilden TITLE Petroleum Engr. Specialist DATE 06/20/2017		
Conditions of Approval (if any):	•	





CONDITIONS OF APPROVAL:

- 1. Set packer above fish and attempt to establish injection rate.
 - A. If able to establish rate, squeeze with sufficient cement to reach 9362' and tag at 8200'.
 - B. If unable to establish rate, set CIBP within 100' of top of fish and cap with 25 sx Class H cement.
- 2. Circulate hole with mud laden fluid. Brine mixed at a ratio of 25 sacks salt gel per 100 bbls of brine.
- 3. Pressure test casing and report results.
- 4. Perforate at 5200'. Squeeze with 30 sx. WOC & Tag. (Spacer plug)
- 5. Perforate at 3908'. Squeeze with 40 sx. WOC & Tag. (Shoe Plug
- 6. Open valves on 13 3/8" x 8 5/8" and 8 5/8" x 5 ½" annuluses. Check for pressure or flow. Calculated top on cement behind 8 5/8" casing below 2500'.
- 7. Perforate at 2500'. Squeeze with 40 sx. WOC & Tag. (Base Salt)
- 8. Perforate at 1700'. Squeeze with 40 sx. WOC & Tag. (Top Salt)
- 9. Perforate at 423'. Squeeze with sufficient cement to circulate out 13 3/8", 8 5/8", and leave 5 ½" full.
- 10. Cut off wellhead 3' below ground level. Verify cement to surface all strings. Install dry hole marker.