

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

<b>RECEIVED</b> <b>NOV 1 9 2017</b> <b>HOBBS</b>		WELL API NO. 30-025-41067	
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> / Fed	
		6. State Oil & Gas Lease No.	
		7. Lease Name or Unit Agreement Name Endurance 25 Federal	
8. Well Number 2		9. OGRID Number 7377	
10. Pool name or Wildcat			
4. Well Location Unit Letter <u>E</u> : <u>2310</u> feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>WEST</u> line Section <u>25</u> Township <u>26S</u> Range <u>33E</u> NMPM County <u>LEA</u>			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3332'			

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/13/2017 MIRU, locate leak, POOH w/tbg, RIH w/3 1/2" IPC L-80 tbg set @ 5903',  
pkr set @ 5895'. Run MIT test, press up to 550 psi fro 30 min. No leaks,  
rig down, clean loc, return to injection

Submission at request of Kerry Fortner  
Please give notice to Oed  
And re-test on correct  
recorder and chart.

Chart - Denied!  
TEST to be ran on 1000# chart  
Not 15.000#. MBBrown  
6/20/2017

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Analyst DATE 06/15/2017

Type or print name Kay Maddox E-mail address: kay\_maddox@eogresources.com PHONE: 432-686-3658

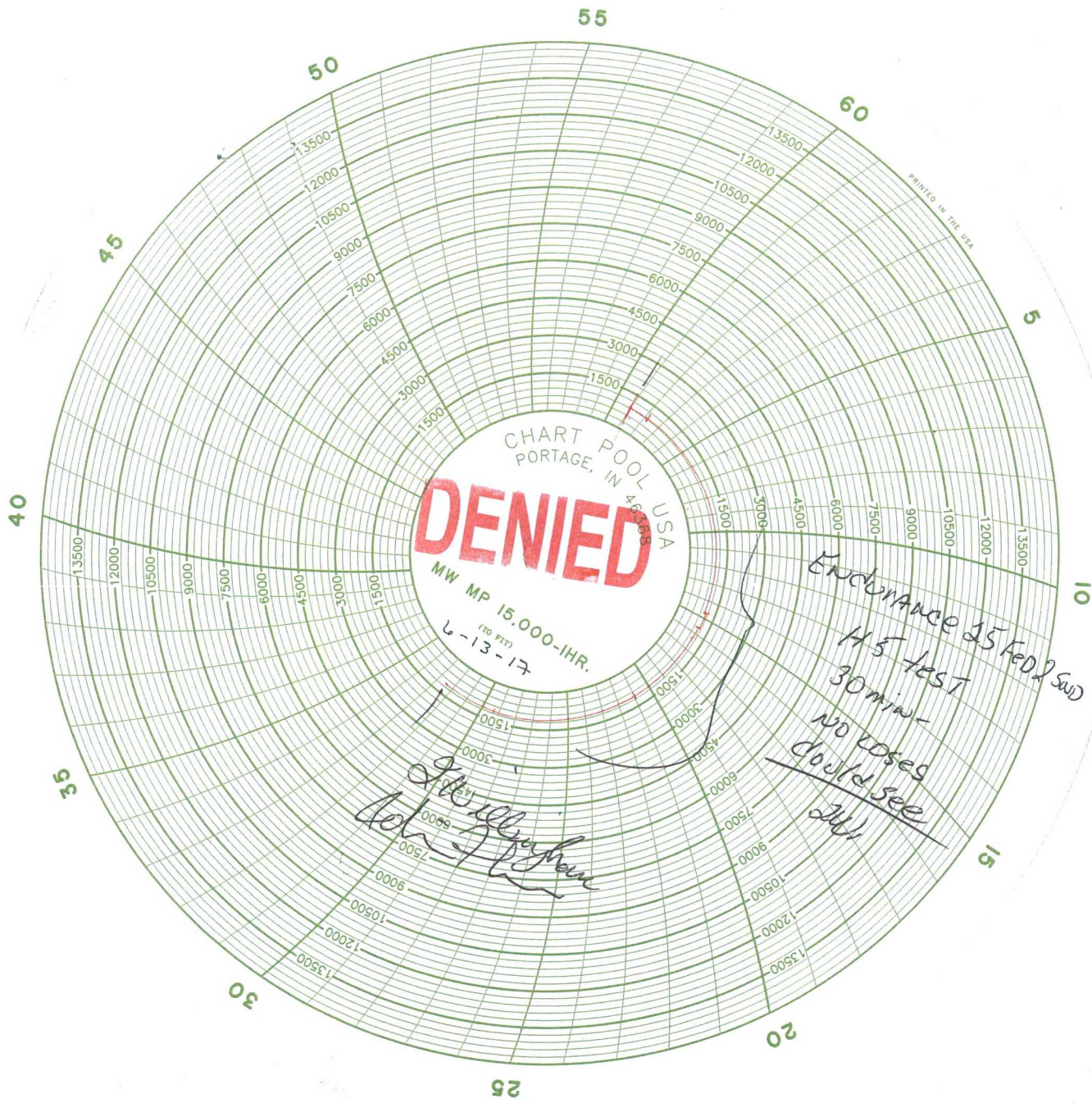
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**DENIED**





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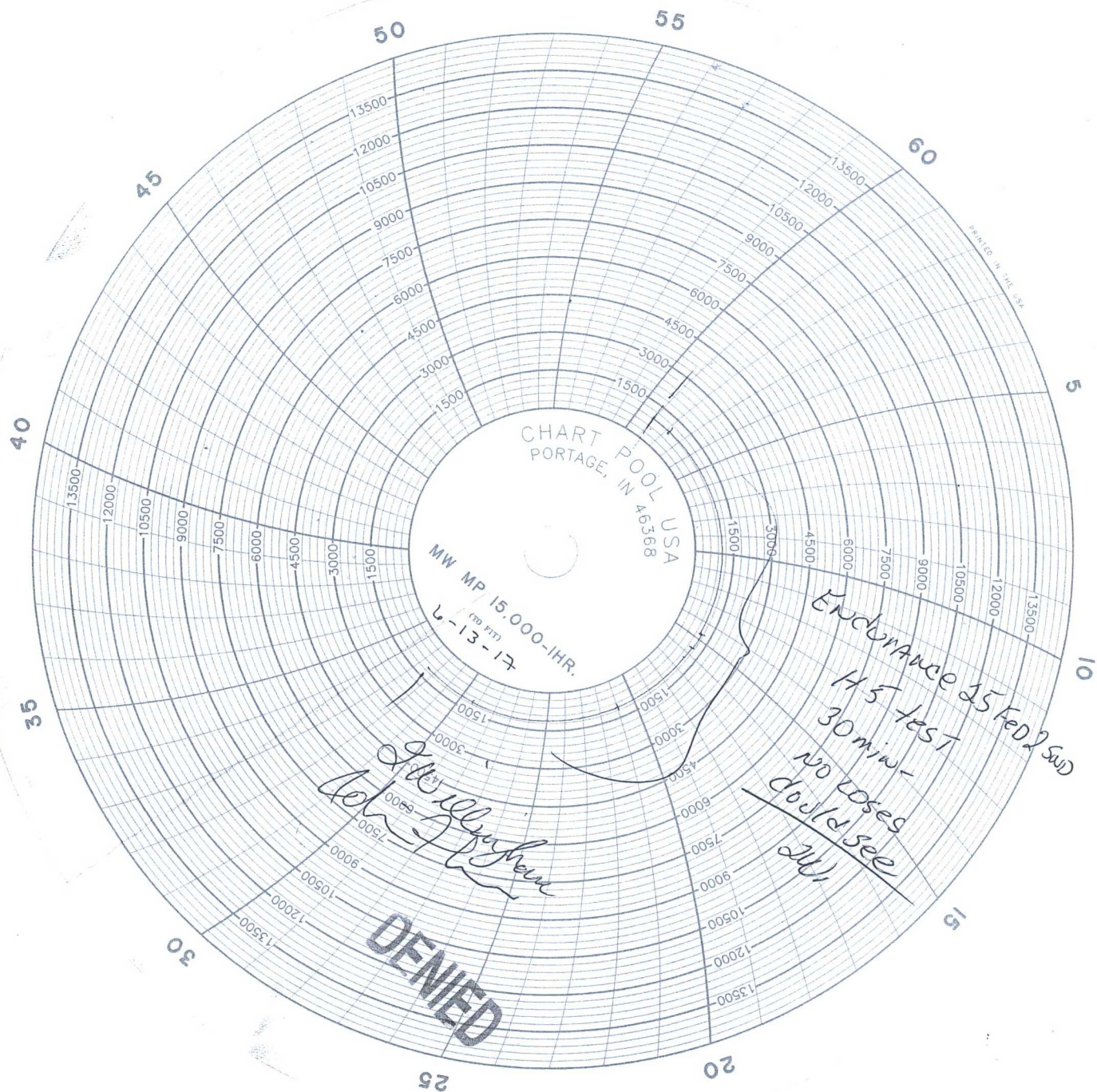
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# GAS MEASUREMENT

## CALIBRATION CERTIFICATE

Date: 5/9/2017  
DueDate: 5/9/2018

Customer: Triple R Testing

Model: Tech Cal

SERIAL: 4029

This is to certify that this instrument has been inspected and tested against Additel Digital Gauge ADT GP30K, Serial#218141D0025 Calibrated (11-12-16). Reference Standard Serial#11-218 Certified with Dead Weight Model#KY250 Traceability#1500132804 Traceable to NIST. Calibrated in accordance with ISO9000 Quality Standards

This instrument is certified to be accurate within +/- 1% of nominal value

Input Type/Range: 15000#		Color: Red	
Pen Number: 2			
Ascending Applied	Reading	Descending Applied	Reading
0	0	15100	15000
2990	3000	11960	12000
7490	7500	7400	7500
11960	12000	2900	3000
15100	15000	0	0

Input Type/Range:		Color:	
Pen Number:			
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Pen Number:			
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