Submit 1 Conv To Appropriate District		
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-43585
District III - (505) 334-6178	1220 South St. Francis DrS	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505 0 2011	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM <b>87013</b> 192017	0
SUNDRY NOTIC	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Black Bear 36 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 705H ✓
2. Name of Operator EOG Resources, Inc.	j	9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267 Midland	I, TX 79702	WC-025 G-09 S253336D; Upper Wolfcamp
4. Well Location A 250 Control North 1, 1195 Control East		
Unit Letter:	line and	feet from theline
Section	Township 25S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County Lea
3329' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       Image: Complement of the second seco		
		JOB 🔽
CLOSED-LOOP SYSTEM	_	_
OTHER:	OTHER:	x
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
5/31/17 Ran 7-5/8", 29.7#, (24 jts) ECP-110 BTC & (246 jts) ICYP-110 FXL casing set at 11831'.		
6/01/17 Cement w/ 600 sx Class H, 15.6 ppg, 1.22 CFS yield;		
Tested casing to 2500 psi for 30 minutes. Test good. Cement w/ 2500 sx Class C, 14.8 ppg, 1.52 CFS yield.		
Top out cement w/ 357 sx Class C, 14.8 ppg, 1.40 CFS yield.		
Cement to surface.		
Released surface rig.		
Spud Date: 5/7/17	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Stan W	TITLE Regulatory Analyst	DATE 6/06/17
Type or print name Stan Wagner	O E-mail address:	PHONE: 432-686-3689
For State Use Only	L-man address.	
	Petroleum Engin	pum philadim
APPROVED BY:		