Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-025-43652
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr. 5	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87503	on 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	The last 1	5. Indicate Type of Lease STATE FEE 101 6. State Oil & Gas Lease No.
SUNDRY NOT	TCES THIS ICE ON THE CEES	Dease Traine of Chit rigidement Traine
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ACK ICATION FOR PERMIT" (FORM C-101) FOR SUCH	braswell to State
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 705H
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midla	ınd, TX 79702	10. Pool name or Wildcat *WC-025 G-09 S263327G; Upper Wolfcamp
4. Well Location C		2200 West
Unit Letter:	feet from the line and _	2300feet from theline V
Section 16	Township 200 Tanigo 00	NMPM County Lea
TENED TO STATE OF STA	11. Elevation (Show whether DR, RKB, RT, GR, 3279' GR	etc.)
		The state of the s
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐	PLUG AND ABANDON REMEDIAL W CHANGE PLANS COMMENCE	ORK ☐ ALTERING CASING ☐ DRILLING OPNS. ☑ P AND A ☐
PULL OR ALTER CASING	=	
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	□ OTHER:	П
13. Describe proposed or comp	pleted operations. (Clearly state all pertinent details,	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or re-	completion.	
6/2/17 Spud 14-3/4" ho		
6/3/17 Ran 23 jts 10-3/4", 40.5#, J55 STC casing set at 1013'. Cement lead w/ 55 sx Class C, 13.5 ppg, 1.76 CFS yield;		
tail w/ 250 sx Class C, 14.8 ppg, 1.36 CFS yield.		
Circulated 110 bbls cement to surface.		
Released surface rig.		
Spud Date: 6/02/17	Rig Release Date:	
0,02,11		
Therefore contife that the information should is two and complete to the heat of my knowledge and belief		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Stan W	TITLE Regulatory Anal	yst6/07/17
Type or print name Stan Wagne	er o	PHONE: 432-686-3689
Type or print name For State Use Only	E-mail address:Petroleum En	POUNE
APPROVED BY: Conditions of Approval (If any):	TITLE	DATE 06/2017