Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Reso	well API NO. Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVIS	20 025 42791
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis DE	5. Maleute Type of Bease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460		STAIL III
1220 S. St. Francis Dr., Santa Fe, NM	at 1	9 2011
87505 SUNDRY NO	TICES AND REPORTS ON WELLS	Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPI	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK LICATION FOR PERMIT" (FORM C-101) FOR SUCH	Righteous 6 State Com.
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 601Y
Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267 Midla	and, TX 79702	Antelope Ridge; Bone Spring, North
4. Well Location	: 1983 feet from the South	345 East
Unit Letter 6	Township 23S Range 35	e and feet from the line NMPM County Lea
Section	11. Elevation (Show whether DR, RKB, RT	
3398' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF I		SUBSEQUENT REPORT OF: IAL WORK □ ALTERING CASING □
TEMPORARILY ABANDON		ENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	_	G/CEMENT JOB 🔽
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	OTHER	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
6/10/17 TD at 18690' MD. 6/11/17 Ran 5-1/2", 20#, (534 jts) ECP-110 VAM TOP HT & (2 jts) HCP-110 LTC casing set at 18680'.		
6/12/17 Cement lead w/ 409 sx Lucem, 10.8 ppg, 2.46 CFS yield;		
middle w/ 401 sx Class C, 11.5 ppg, 3.66 CFS yield;		
tail w/ 2155 sx Class H, 15.6 ppg, 1.19 CFS yield. ETOC at 2450'. WOC 12 hrs. 6/13/17 Released rig.		
0/13/17 Neleased fig.		
Spud Date: 5/4/17	Rig Release Date: 6/1	3/17
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
1/1		
SIGNATURE Stan W	TITLE Regulatory	Analyst DATE 6/14/2017
Type or print name Stan Wagn	E-mail address:	PHONE: 432-686-3689
For State Use Only	L-man address.	- Engineer
APPROVED BY:	TITLE	oleum Engineer DATE 06/20/17
Conditions of Approval (if any):		