Submit 1 Copy To Appropriate District Office	State of New Mex		Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONCEDIVATION DIVISION		30-025-43793	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of L	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe NM 87505		STATE STATE	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	1220 South St. Francis Dr. Santa Fe, NM 87505		6. State Oil & Gas Le	ease No.
87505	NO AND DEPOSITE ON A PART OF THE PART OF T	92011	7 1 N N	
(DO NOT USE THIS FORM FOR PROPOS		GRANK TO A	7. Lease Name or Un	it Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR	SUCH	Nectarine 13	
	Gas Well Other	GRANK TO A RECEIVE	8. Well Number 50	1H /
2. Name of Operator EOG Resources, Inc.			9. OGRID Number 7377	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 2267 Midland, TX 79702			Berry; Bone Sp	oring, North
Unit Letter D 2	30 feet from the North	line and 330	feet from the	e West line
Section 24	Township 21S Ran	00=		ounty Lea
	11. Elevation (Show whether DR,	0	MASSES.	
3778' GR				
12 Charles American Development Levines National College Development				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A [AND CONTRACTOR OF THE PARTY OF
TEMPORARILY ABANDON				
DOWNHOLE COMMINGLE	MOETH LE COMI L	O/IOIIVO/OLIVILITY	000	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		x
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
6/09/17 TD at 18265' MD				
6/10/17 Ran 5-1/2", 17#, (413 jts) HCP-110 JFE Bear & (2 jts) HCP-110 LTC casing set at 18252'.				
6/11/17 Cement lead w/ 1405 sx LUCEM, 10.8 ppg, 2.46 CFS yield;				
middle w/ 121 sx Class C, 11.5 ppg, 3.99 CFS yield;				
tail w/ 2169 sx Class H, 15.6 ppg, 1.27 CFS yield. Circulated 483 sx cement to surface. WOC 8 hrs.				
6/12/17 Released rig.				
Spud Date: 5/12/17	Rig Release Date	6/12/17		
Spud Date: 5/12/17	Rig Release Date	: 6/12/17		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Stan Wann TITLE Regulatory Analyst		latory Analyst	DATE	6/13/17
Stan Wagner	J	-	DITO	432-686-3689
Type or print name For State Use Only	E-mail address:	S I	PHONE	2:
		Petroleum Eng		no Clanton
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE_	00/20/1/
Conditions of Approval (Lany):	//			