Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WALTS bad

SUNDRY Do not use thi	NOTICES AND REPORT s form for proposals to dr	S ON WELLISDAD ill or to re-enter ap for such propo al CD	T 6 時 職 基 6 個 4 動 母 ++		
abandoned wei	n. Ose form 5100-5 (AFD)	ctions on page 2	Hobbs	greement, Name and/or No.	
SUBMIT IN	RIPLICATE - Other instru	ctions on page 2	S OCD	greement, wante and/or wo.	
1. Type of Well			8. Well Name and	No. 36 STATE COM 608Y	
Ø Oil Well		TANI WACNER	9. API Well No.	- 30 STATE CONTOOL	
Name of Operator     EOG RESOURCES INCORPORATEDE-Mail: stan_wagner@eogresources.com			30-025-4370	1-00-X1	
3a. Address	b. Phone No. (include area code) Ph: 432-686-3689	10. Field and Pool RED HILLS	or Exploratory Area		
MIDLAND, TX 79702		11. 102 000 0000	TAED THEE		
4. Location of Well (Footage, Sec., T.		11. County or Pari	11. County or Parish, State		
Sec 36 T26S R33E SWNE 40 32.001247 N Lat, 103.523651			LEA COUNT	LEA COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	O INDICATE NATURE OF	F NOTICE, REPORT, OR C	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
13. Describe Proposed or Completed Operation of the proposal is to deepen directions. Attach the Bond under which the work following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final 3/21/17 Spud 14-3/4" hole.	ally or recomplete horizontally, gively will be performed or provide the operations. If the operation result andonment Notices must be filed and inspection.	ve subsurface locations and measure Bond No. on file with BLM/BIA ts in a multiple completion or reco	ed and true vertical depths of all portion. Required subsequent reports mus mpletion in a new interval, a Form	ertinent markers and zones. It be filed within 30 days 3160-4 must be filed once	
Ran 22 jts 10-3/4", 40.5#, J55 3/22/17 Cement w/ 530 sx Cl tail w/ 250 sx Class C, 14.8 pp Circulated 94 bbls cement to s Tested casing to 1500 psi for Resumed drilling 8-3/4" hole.	ass C, 14.0 ppg, 1.58 CFS y og, 1.36 CFS yield. WOC 21 surface.	rield; hrs.			
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #370756 verified by the BLM Well Information System					
For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 03/31/2017 (17DLM0674SE)					
	Name (Printed/Typed) STAN WAGNER Title REGULATORY ANALYST				
		ACC	EPTED FOR RECO	RD	

MUSTAFA HAQUE TitlePETROLEUM ENGINEER Approved By

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Date 06/09/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

(Electronic Submission)

Office Hobbs

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

03/23/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Signature

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

