

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20013
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> /
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE CP /
8. Well Number 1 /
9. OGRID Number 6137 /
10. Pool name or Wildcat Corbin;Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, LP /

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location

Unit Letter D : 994 feet from the North line and 330 feet from the West line
Section 1 Township 18S Range 33E NMPM Lea County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4110' KB; 4096' GL; 14' KB to GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER:

INT TO PA

P&A NR pmx
P&A R -

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 6/9/17—MIRU P&A equipment.
- POOH w/rod pump assembly and 2-3/8" production tubing from 8,720'.
- Set CIBP @ 8,680'. Tagged plug. Circulated w/10# salt gel mud. Tested casing to 500#. Held.
- Spot 25 sx (300') Cl H @ 8,680' – 8,380'.
- Spot 25 sx Cl C @ 5,500'. Tagged TOC @ 5,137'. Tested casing to 1500 psi. Held.
- Perf 4-1/2" @ 3,250'. Pumped 95 sx Cl C in/out @ 3,250'. Tagged TOC @ 2,840'. Tested casing to 1500 psi. Held.
- Perf 4-1/2" @ 1,705'. Pumped 70 sx Cl C in/out @ 1,705' on 4-1/2" & 8-5/8" casings. Tagged TOC @ 1,531'.
- Perf 4-1/2" @ 365'. Pumped 325 sx Cl C in/out to surface on 4-1/2" & 8-5/8" casings.
- 6/15/17—Cut wellhead off. Set AGL dry hole marker. Wellbore plugged.

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
Restoration Due By 06/14/2018

Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 6-15-17

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dv.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: Mark Whitman TITLE P.E.S. DATE 06/20/2017

Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: STATE CP #1		Field: CORBIN	
Location: 994' FNL & 330' FWL; SEC 1-T18S-R33E		County: LEA	State: NM
Elevation: 4110' KB; 4096 GL; 14' KB to GL		Spud Date: 12/8/62	Compl Date: 1/26/63
API#: 30-025-20013	Prepared by: Ronnie Slack	Date: 6/15/17	Rev:

WELLBORE PLUGGED & ABANDONED
6/15/17

17-1/2" hole
13-3/8", 35.6#, @ 315'
Cmt'd w/220 sx, circulated to surface

Actual:

3. Cut wellhead off. Set AGL dry hole marker. (6/15/17)
2. Pumped 325 sx CI C in/out to surface. (6/14/17)
1. Perfed @ 365'. (6/14/17)

10# Mud

Actual:

3. Tagged TOC @ 1,531'. (6/14/17)
2. Pumped 70 sx CI C in/out @ 1,705'. (6/14/17)
1. Perfed @ @ 1,705'. (6/14/17)
(T.Salt @ 1,705')

ETOC @ 2,290'

10# Mud

11" Hole
8-5/8", 24# & 32#, H40 & J55, @ 3,198'
(24# to 2783', 32# from 2783' to 3198')
Cmt'd w/250 sx
.2542 cu ft/ft 11" x 8-5/8
etoc @ 2,290', assuming 1.32 cu/sx & 70% fill

Actual:

3. Tagged TOC @ 2,840'. (6/14/17)
2. Pumped 95 sx CI C in/out @ 3,250'. (6/13/17)
1. Perfed @ 3,250'. (6/13/17)

ETOC @ 4,146'

10# Mud

Actual:

2. Tagged TOC @ 5,137'. (6/13/17)
1. Spot 25 sx CI C @ 5,500'. (6/13/17)

10# Mud

Actual:

2. Spot 25 sx (300') CI H @ 8,680' - 8,380'. (6/12/17)
1. Set CIBP @ 8,680', tagged plug, circ mud, tst csg ok. (6/12/17)

ABO
8,719' - 8,748', 2 spf (7/18/67)

ABO
8,765' - 8,780', 2 spf (1/28/63)

7-7/8"
4-1/2", 9.5# & 11.6#, J55, STC @ 8,810'
(11.6# is from 6,720' to TD)
Cmt'd w/1,150 SX
.2278 cu ft/ft for 7-7/8 x 4-1/2. etoc @ 4146 assuming 1.32 cf/sx & 70% fill

8,783' PBD (1/27/63)

8,810' MD