

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.	30-025-26978
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	/
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name STATE IT	/
8. Well Number	1
9. OGRID Number	7377
10. Pool name or Wildcat Red Hills; Atoka, South (Gas)	/
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3271' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING/CEMENT JOB

INT TO PA BmX
P&A NR _____
P&A R _____

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG proposes to plug & abandon this well ASAP using the attached procedure.

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay Maddox

TITLE

REGULATORY ANALYST

DATE

06/16/2017

Type or print name

KAY MADDOX

E-mail address:

KAY_MADDOX@EOGRESOURCES.COM

PHONE:

432-686-3658

For State Use Only

APPROVED BY:

Mark Whitaker

TITLE

Petroleum Engr. Specialist

DATE

06/20/2017

Conditions of Approval (if any):



State IT #1 – P&A

SECT 16, T26S, R33E

API: 30-025-26978

1. Set 7-5/8" retainer above fish @ 11,150' *verbal approval*
2. Pump 395 sx class CLH cement through retainer from 14,318' – 11,150'
3. Pump additional 25 sx class CLH cement on top of retainer 11,150' – 11,050'. Tag cement above retainer *CIRC HOLE w/ 9.5 PPG BRINE mixed w/ 25 sx salt gel per 100 bbls — Pressure test csg.*
- ✓ 4. Pump 30 sx class CLH cement from 8,536' – 8,416' (across DV tool) *WOC & TAG*
5. Pump 60 sx class C cement from 5,070' – 4,830' (10-3/4" shoe plug). Tag cement above shoe plug *50*
6. *Perf # SQ* Pump ~~30~~ *50* sx class C cement from 1,850' – 1,730' *G.A. PERF # SQZ w 50 SX CLASS C at 1250' (T.SALT) WOC & TAG*
7. Perforate 7-5/8" casing at 840' and cement to surface.
8. Weld on P&A marker. Cut off anchors 3' below surface. Clean location.

STATE IT #1

API# 30-025-26978
Sect 16, T26S, R33E
1980' FNL & 1980' FWL
Lea, NM

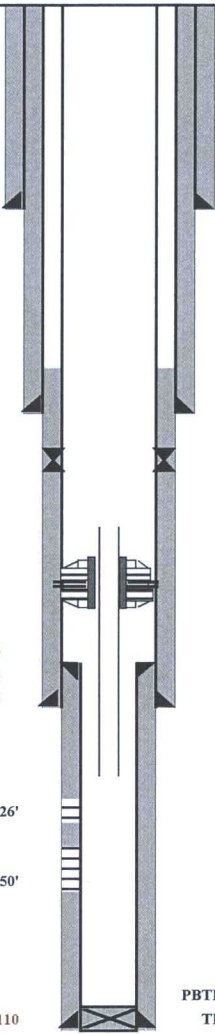


SPUD TD
DRILLING 8/17/1980 10/15/1981
LAST REVISED 9/20/2016 SMB
WI NRI

Formation Tops		GL	KB	3,268'	Hole	AFE #
					20"	950 SX Class C with 2% CaCl, circulated 200 SX
Delaware Sand - 5,025'						
					14-3/4"	Calculated TOC @ 4,250' 950 SX Class C w/additives, circulated 200 SX
Bone Spring - 8,990'						DV Tool @ 8,466'
3rd Bone Spring - 11,582'						Top of fish @ 11,175'
Wolfcamp - 12,220'						Packer @ 11,274'
						Liner Top @ 12,003'
					9-1/2"	800 SX Trinity Lite w/additives, tailed in 250 SX Class H w/additives 1400 SX Lite w/additives, tailed in 200 SX Class H w/additives
						Cut tbg @ 12,512'
Atoka - 14,440'						
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STATE IT #1

API# 30-025-26978
Sect 16, T26S, R33E
1980' FNL & 1980' FWL
Lea, NMSPUD TD
DRILLING 8/17/1980 10/15/1981
LAST REVISED 9/20/2016 SMB
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Formation Tops		KB	3,268'	Hole	AFE #																																				
																																									
	16" 75# K-55	790'		20"	950 SX Class C with 2% CaCl, circulated 200 SX																																				
Delaware Sand - 5,025'																																									
	10-3/4" 51# N-80, K-55	4,930'		14-3/4"	Calculated TOC @ 4,250' 950 SX Class C w/additives, circulated 200 SX DV Tool @ 8,466' Top of fish @ 11,175' Packer @ 11,274' Liner Top @ 12,003'																																				
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Wolfcamp - 12,220'	7,125' of 7-5/8" 39# P-110 3,875' of 7-5/8" 39# S-95 1,500' of 7-5/8" 33.7# S-96	12,500'		9-1/2"	800 SX Trinity Lite w/additives, tailed in 250 SX Class H w/additives 1400 SX Lite w/additives, tailed in 200 SX Class H w/additives Cut tbg @ 12,512'																																				
Atoka - 14,440'	14,418' - 14,426' 14,430' - 14,450' 4-1/2" 15.1# P-110		PBTD: 14,593' TD: 14,623'																																						
					<table><tr><th colspan="5">TUBING DETAIL</th></tr><tr><th>COUNT</th><th>SIZE</th><th>ITEM</th><th colspan="2">DEPTH</th></tr><tr><td></td><td>2-7/8"</td><td></td><td colspan="2"></td></tr><tr><td></td><td>2-3/8"</td><td></td><td colspan="2">14,186'</td></tr></table>	TUBING DETAIL					COUNT	SIZE	ITEM	DEPTH			2-7/8"					2-3/8"		14,186'																	
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					Liner from 12,003' to 14,623' 600 sacks Class H w/ 0.6 Halliad 22A and 0.5 CFR2 and 5# KCL																																				
					<table><tr><th>Tubular Dimensions</th><th>Collapse</th><th>Burst</th><th>ID</th><th>Drift</th><th>bbl/ft</th></tr><tr><td></td><td></td><td></td><td></td><td></td><td>0</td></tr><tr><td></td><td></td><td></td><td></td><td></td><td>0</td></tr><tr><td></td><td></td><td></td><td></td><td></td><td>0</td></tr><tr><td></td><td></td><td></td><td></td><td></td><td>0</td></tr><tr><td></td><td></td><td></td><td></td><td></td><td>0</td></tr></table>	Tubular Dimensions	Collapse	Burst	ID	Drift	bbl/ft						0						0						0						0						0
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