

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address MATADOR PRODUCTION COMPANY 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240		² OGRID Number 228937
		³ Reason for Filing Code/ Effective Date RT 06/2017
⁴ API Number 30 - 025-43562	⁵ Pool Name DEAN;PERMO UPPER PENN	⁶ Pool Code 16720
⁷ Property Code 317378	⁸ Property Name D CULBERTSON 26 15S 36E TL STATE	⁹ Well Number 234H

890 BOPD

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	26	15S	36E		390	S	1152	E	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	15S	36E		230	N	360	E	LEA

¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date TBD	¹⁵ C-129 Permit Number N/A	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214984	PLAINS MARKETING, L.P. 17304 PRESTON RD. STE 140 DALLAS, TX 75252	O
24789	WEST TEXAS GAS, INC. 211 N. COLORADO ST. MIDLAND, TX 79701	G
TEST ALLOWABLE		
EXPIRES 9/1/17		

Cement in hole 16,132' - 16,106'.

IV. Well Completion Data

Intermediate and production casing is tapered.

²¹ Spud Date 03/16/17	²² Ready Date 06/01/17	²³ TD 16,132'	²⁴ PBD 16,106'	²⁵ Perforations 11614 - 16000'	²⁶ DHC, MC ---
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
20.0	13.375	2112'	3014		
12.25	9.625	5004'	1486		
8.75	7.625	4911'	646		
8.75	7.625	10712'	-		
8.75	7.0	11597'	-		
6.125	5.5	10616'	554		
6.125	4.5	16106			

V. Well Test Data

³¹ Date New Oil 06/01/17	³² Gas Delivery Date TBD	³³ Test Date	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 0
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method FLOWING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Ava Monroe

Printed name:

Ava Monroe

Title:

Sr. Engineering Technician

E-mail Address:

amonroe@matadorresources.com

Date:

06/19/17

Phone:

972-371-5218

OIL CONSERVATION DIVISION

Approved by:

[Signature]

Title:

Petroleum Engineer

Approval Date:

06/23/17