Form 3160-5 (June 2015)

1. Type of Well

☑ Oil Well ☐ Gas Well ☐ Other

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 Carlsbad Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an OCD Hoppian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

Well Name and No.

BLUE KRAIT 23-14 FED 5H

2. Name of Operator Contact: REBECCA DEAL DEVON ENERGY PRODUCTION CONSINDER II: REBECCA.DEAL@DVN.COM RECENT 30-025-43012-00-X1								
3a. Address 6488 SEVEN RIVERS HIGHW ARTESIA, NM 88211	3b. Phone No. (include area code) Ph: 405-228-8429	LIVED	10. Field and Pool or Exploratory Area RED HILLS					
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description,			11. County or Parish, State				
Sec 23 T24S R33E SWSW 20	LEA COUNTY, NM							
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off			
Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		■ Well Integrity			
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete ☑ Other Change to Orig					
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon			Change to Original A PD			
	☐ Convert to Injection	☐ Plug Back	□ Water Disposal					
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.								

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon energy respectfully requests to change the intermediate casing grade from HCK-55 to J-55. Please see the attached Design Safety Factors document.

## SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #378168 verified by the BLM Well Information System  For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs  Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/07/2017 (17DLM1243SE)							
Name (Printed/Typed)	REBECCA DEAL	Title	REGULATORY ANALYST				
Signature	(Electronic Submission)	Date	06/06/2017				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By MUSTAFA HAQUE		Title	PETROLEUM ENGINEER	Date 06/08/2017			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United							

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## **PECOS DISTRICT CONDITIONS OF APPROVAL**

OPERATOR'S NAME:

Devon Energy Production Company, L.P.

LEASE NO.: | NMLC063798

WELL NAME & NO.: 5H- Blue Krait 23 Fed

SURFACE HOLE FOOTAGE: 200'/S & 710'/W

BOTTOM HOLE FOOTAGE | 330'/N & 1284'/W

LOCATION: Section 23, T. 24 S., R. 33 E., NMPM

COUNTY: Lea County, New Mexico

All previous COAs still apply except the following:

Intermediate casing must be kept fluid filled to meet BLM minimum collapse requirement.

MHH 06082017