

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

HOBBS OCD

JUN 20 2017

RECEIVED

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Carlsbad Field Office  
OCD Hobbs

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. APPLESEED FEDERAL 01	
2. Name of Operator CHEVRON USA INCORPORATED	Contact: CINDY H MURILLO E-Mail: CERRERAMURILLO@CHEVRON.COM	9. API Well No. 30-025-20377-00-S1
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445	10. Field and Pool or Exploratory Area FEATHERSTONE LYNCH
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T20S R35E SENE 1980FNL 660FEL 32.574999 N Lat, 103.473050 W Lon		11. County or Parish, State LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON USA INC REQUESTS TO TEMPORARILY ABANDON THE ABOVE WELL AS FOLLOWS:

1. CALL AND NOTIFY BLM 24 HOURS BEFORE OPERATIONS BEGIN
2. MIRU, NDWH, NU BOPE.
3. SET CIBP BETWEEN @10,140' - 10,230', CIRCULATE WELL WITH PACKER FLUID AND SPOT 25 SX OR DUMP BAIL 35' OF CEMENT ON TOP.
4. NOTIFY BLM TO WITNESS PRESSURE TEST OF CASING AND CHART.
5. FILE SUBSEQUENT REPORT GRANTING TA STATUS FOR 2 YEARS DUE TO PRODUCTION AND FUTURE RE-COMPLETION IN THE UPPER SECTION OF THE WELL.

ALL FLUIDS WILL BE IN CLOSED SYSTEM.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #378967 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/21/2017 (17PP0390SE)	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 06/15/2017

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By PETROLEUM ENGINEER	Title Teungku Muchlis Krueg	Date JUN 21 2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

msb/ocd 6/26/2017

**Additional data for EC transaction #378967 that would not fit on the form**

**32. Additional remarks, continued**

**\*\*PLEASE FIND ATTACHED PROPOSED AND CURRENT WELLBORE DIAGRAMS\*\***

IF YOU HAVE ANY QUESTIONS, PLEASE CALL RICKY SPILLER/PRODUCTION ENGINEER 432-687-7479.

- Spot cement from 11,390' - 11,175' & tag.
- Spot 235' cement on top of 13,220' plug, & tag.

Well: Applesseed Fed Com 1

Field: Featherstone

Reservoir: Bone Spring

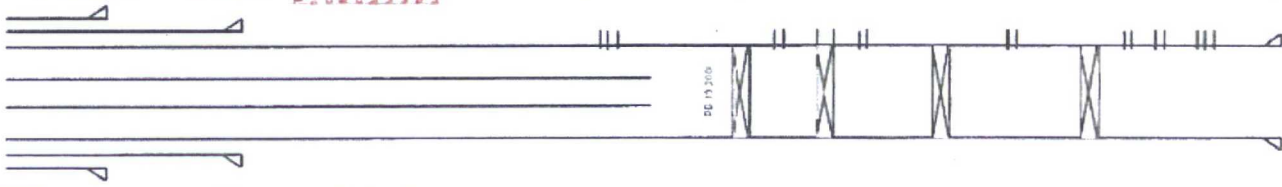
Location  
 1980 F.N. & 650' FEL  
 Section 17  
 Township 26S  
 Range 30E  
 County Lee State NM

Well ID Info:

Chemical: FB3059  
 API No: 30-025-20377

Spud Date: 12/26/62  
 Comp. Date: 12/26/62

### Current WBD



Surf. Casp. 13 3/8\" 618 J-55  
 Set @ 894' w/ 565 sts  
 Hole Size 18\"  
 Circ. Yes TOC: Surface  
 TOC By: Circulated

Interval	Est.	Est.	Est.
1	278	278	10131.00
2	278	278	410
3	278	278	65.4'
4	278	278	278
5	278	278	85.12
6	278	278	62.72
7	278	278	2.82
8	278	278	4.02
9	278	278	19.28
10	278	278	12.10
11	278	278	2.80
12	278	278	10328.00

Interm. Casp. 5 5/8\" 304 J-55  
 Set @ 5408' w/ 500 sts  
 Hole Size 11\"  
 Circ. Yes TOC: Surface  
 TOC By: Circulated

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well logs and computer databases as of the update date below. Verify what is on the hole with the well logs in the Bureau Field Office. Discuss with WED Engineer. WED Rep. 03. 01.13. 6:15 p.m. No logging up on well regarding any new data or unknown issues pertaining to the well.

Formation Depth	1948
Anythille	2250
Salt	3640
Salt	3627
Yates	5113
Sac. Andre	8350
Bone Spn	11348
Wolfcamp	12164
Perm	14125
Miss	14125
Devonian	14958

Perfs. 10 3/8\" 10 3/8\" Bone Spring - Open

CIBP @ 13220'  
 120' cm on top

CIBP @ 13500'

CIBP @ 13850'

CIBP @ 14080'  
 70' cm on top

BBTD 14.2M  
 TD 15.040

Updated: 12/06/2012

By: EWL-P

Prod. Casp. 7 5/8\" 262 P-110  
 Set @ 14151' w/ 565 sts  
 Hole Size 8.34\"  
 Circ. No TOC: 10300  
 TOC By: Temperature Survey

Current WBD, ASD (C-113) x16

F 14 2017 3 10 PM

Field: Appleseed Fed Com 1

Field: Featherstone

Reservoir: Bone Spring

Location:  
1980 FNL & 660 FEL  
Section: 17  
Township: 20S  
Range: 35E  
County: Lea State: NM

Proposed WBD

Well ID Info:  
Chevro FB3659  
API No: 30-075-20377  
Spud Date: 12/26/62  
Compl Date: 12/26/62

Surf. Csg: 13 3/8" 61# J-55  
Set @ 854' w/ 565 sks  
Hole Size: 16"  
Circ: Yes TOC: Surface  
TOC By: Circulated

Interm. Csg: 9 5/8" 36# J-55  
Set @ 5498' w/ 500 sks  
Hole Size: 11"  
Circ: Yes TOC: Surface  
TOC By: Circulated

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer database as of the update date below. Verify what is in the hole with the well file in the Lease Field Office. Discuss w/ WED Engineer, WDR Rep, O/S, A/S & R/S prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Formation Depth	
Anydrill	1946
Salt	2250
Salt	3640
Yates	3827
San Andre	5113
Bone Sprng	8350
Wolfcamp	11240
Penn	12164
Miss	14125
Devonian	14858

Spot cement from 11,390  
- 11,175 & tag

CIBP @ 13220'  
123' CIBP on top  
Spot 235' Cement & tag

CIBP @ 13500

CIBP @ 13650

CIBP @ 14080  
123' CIBP on top

PBTD: 11,000  
TD: 15,040

Updated: 12/06/2012

By: E.W. H.

CIBP Set @ 10,140-10,200' with 35' of Cement - Pen

Perfs: Status:  
10,378-10,680 Bone Spring - Open

Perfs: Status:  
13,326-13,412 Below CIBP

13,552-13,620 Below CIBP

13,658-13,774 Below CIBP

Prod. Csg: 9" OD 26# P-110  
Set @ 14151' w/ 565 sks  
Hole Size: 8 3/4"  
Circ: No TOC: 10300  
TOC By: Temperature Survey



**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 East Greene Street**  
**Carlsbad, New Mexico 88220**  
**575-234-5972**

**Temporary Abandonment of Wells on Federal Lands**  
**Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
  - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, **placed with tubing**.
  - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
  - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
  - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
  - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...**

Wells that successfully pass the casing integrity test **may** be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice** (Form 3160-5) requesting TA approval **with well bore diagram** with all perforations and CIBP's and tops of cement on CIBP's.
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

**APPLESEED FEDERAL 01 30-025-33803**

1. Well may be approved to be TA/SI for a period of 12 months or until 06/15/2017 after successful MIT and subsequent report is submitted.
2. This will be the last TA approval for this well.
3. Contact BLM 24 Hrs. prior to setting of plugs so as it may be witnessed.