## BE OCD **UNITED STATES**

FORM APPROVED OMB NO. 1004-0137

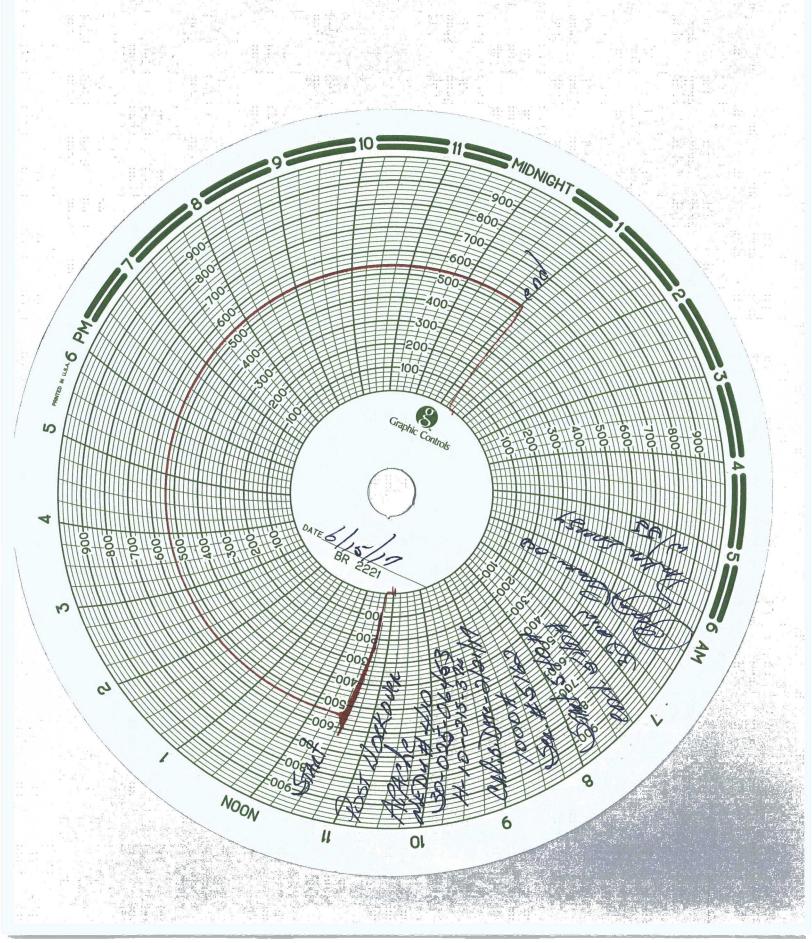
DE BI	Expires: .	January 31, 2018						
BUREAU OF LAND MANAGEMENT OF SUNDRY NOTICES AND REPORTS ON WELLS 6 2017					Lease Serial No. NMNM2512     If Indian, Allottee or Tribe Name			
Do not use thi								
abandoned we	6. If Indian, Affortee	or Tribe Name						
SUBMIT IN	7. If Unit or CA/Agro NMNM72602X	eement, Name and/or No.						
Type of Well     ☐ Oil Well ☐ Gas Well ☑ Oth	8. Well Name and No NORTHEAST DR	RINKARD UNIT 410	1					
2. Name of Operator	9. API Well No.							
APACHE CORPORATION	rp.com		30-025-06453					
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	. (include area code) 8-1062		10. Field and Pool or Exploratory Area EUNICE; B-T-D, NORTH					
4. Location of Well (Footage, Sec., T	11. County or Parish, State							
Sec 10 T21S R37E SENE 198	LEA COUNTY COUNTY, NM							
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OT	HER DATA		
TYPE OF SUBMISSION								
	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing		ation	■ Well Integrity		
Subsequent Report		□ Nev	Construction	☐ Recomplete		☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon	□ Temporarily Abandon				
	☐ Convert to Injection ☐ Plug Back		☐ Water D	Pisposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Apache performed the following:  5/31/2017 MIRUSU Unset pkr & POOH w/tbg. 6/01/2017 POOH w/tbg & pkr. 6/02/2017 Pressure test tbg & csg to 500#; both held. RIH w/bit & WS to 6400'. 6/05/2017 Tag fill @ 6558'. 6/06/2017 Reverse pump failed; WO repairs. 6/07/2017 DO fill to 6665'; circ clean. 6/08/2017 RIH & set Injection Packer @ 5650'. 6/09/2017 RIH & set Injection Packer @ 5650'. 6/09/2017 Test pkr to 550#; tested good. Blew pump out plug. Schedule MIT. 6/15/2017 Ran witnessed MIT (chart attached). RTI								
14. I hereby certify that the foregoing is	Electronic Submission #3		d by the BLM Wel TION, sent to the		System			
Name (Printed/Typed) REESA FISHER			Title SR STA	FF REGUL	ATORY ANALYST			
Signature (Electronic Submission)			Date 06/22/2	017				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE			
Approved By			King			Date		
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	d. Approval of this notice does uitable title to those rights in the act operations thereon	subject lease	Office					

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

REDMS - CHART - V 28/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

1 0 Operator Name		. API Number			
Arache		30-025-06453			
NFD U	ie .			4	Vell No.
	<sup>1</sup> Surface Location	1			
UL-Lot Section Township Range  H 10 315 312	N/S Line	Feet From	E/W Line County		
	Well Status				
YES TA'D WELL NO YES SHUT-IN NO I	INJECTOR S	WD OIL	RODUCER GAS	6/	DATE
	BSERVED DA	<u>TA</u>			
		C)Interm(2)	(D)Prod	Csng	(E)Tubing
Pressure		_		0)	16
Flow Characteristics					9
			/-	N N	
Steady Flow Y / (1)	Y./ No take	Y / N		YIX	WTR
Surges	Y / N	Y / N		GAS Type of Fluid Injected for Waterflood if	
Down to nothing (Y) N	Y / N	Y / N	(		
Gas or Oil Y N	Y / N	Y / N		Y IA	
Water	Y / N	Y / N		Y,.1, A)	
Remarks – Please state for each string (A,B,C,D,E) pertinent informs		lown or continuous	build up if applies.		
Signature:		OIL CONSERVATION DIVISION			
Printed name:	E	Entered into RBDMS			
Title:		R	e-test		
E-mail Address:			1.	1	(A)
Date: /p/15/11 Phone:	·				
Witness: Story	Down				
1 111					