

HOBBS OCD
JUN 29 2017
RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address COG Operating LLC 2208 W. Main Street Artesia, NM 88210		² OGRID Number 229137
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 025-43503	⁵ Pool Name Gem; Bone Spring	⁶ Pool Code 27220
⁷ Property Code 317177	⁸ Property Name Geronimo Federal Com	⁹ Well Number 11H

II. ¹⁰ Surface Location

Ul or lot no. 4	Section 19	Township 19S	Range 33E	Lot Idn 4	Feet from the 636	North/South Line South	Feet from the 411	East/West line West	County Lea
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¹¹ Bottom Hole Location

Ul or lot no. 4	Section 31	Township 19S	Range 33E	Lot Idn 4	Feet from the 232	North/South Line South	Feet from the 328	East/West line West	County Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				


III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
16696	Oxy USA Inc PO Box 4294 Houston, TX 77210	O

IV. Well Completion Data

²¹ Spud Date 1/24/17	²² Ready Date 6/6/17	²³ TD 20728'	²⁴ PBDT 20640'	²⁵ Perforations 10759-20617'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
26"	20"	1250'	2100		
17 1/2"	13 3/8"	3058	2150		
12 1/4"	9 5/8"	5139'	1520		
8 3/4"	5 1/2"	20728'	3820		
	2 7/8"	9208'			

V. Well Test Data

³¹ Date New Oil 6/7/17	³² Gas Delivery Date	³³ Test Date 6/7/17	³⁴ Test Length 24 Hrs	³⁵ Tbg. Pressure 350#	³⁶ Csg. Pressure 600#
³⁷ Choke Size	³⁸ Oil 242	³⁹ Water 2425	⁴⁰ Gas 213		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Stormi Davis			Approved by: 		
Title: Regulatory Analyst			Title: Petroleum Engineer		
E-mail Address: sdavis@concho.com			Approval Date: 06/29/17		
Date: 6/27/17		Phone: 575-748-6946	C-104 TEMPORARY APPROVAL pending receipt of approved BLM forms attached		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***HOBBS OGD**
JUN 29 2017
RECEIVED**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM077004
2. Name of Operator COG OPERATING LLC		6. If Indian, Allottee or Tribe Name
Contact: STORMI DAVIS E-Mail: sdavis@concho.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 2208 WEST MAIN ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-6946	8. Well Name and No. GERONIMO FEDERAL COM 11H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T19S R33E Mer NMP SWSW 636FSL 411FWL		9. API Well No. 30-025-43503
		10. Field and Pool or Exploratory Area GEM; BONE SPRING
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

3/7/17 to 4/29/17 Test annulus to 1500#. Set CBP @ 20640' & test csg to 8488#. Good test. Perf 10759-20617' (2728). Acdz w/188,538 gal 7 1/2%; frac w/19,359,662# sand & 20,525,736 gal fluid.

5/1/17 to 5/4/17 Drilled out all CFP's. Clean down to CBP @ 20640'.

5/9/17 Set 2 7/8" 6.5# L-80 tbg @ 9208' & pkr @ 9188'. Test csg to 1500#. SI for battery construction.

6/6/17 Began flowing back & testing.

6/7/17 Date of first production.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #379896 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs	
Name (Printed/Typed) STORMI DAVIS	Title PREPARER
Signature (Electronic Submission)	Date 06/27/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Accepted for Record Only
Pending Receipt of Approval
BLM

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

JUN 29 2017

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM077004	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator COG OPERATING LLC		7. Unit or CA Agreement Name and No.	
Contact: STORMI DAVIS E-Mail: sdavis@concho.com		8. Lease Name and Well No. GERONIMO FEDERAL COM 11H	
3. Address 2208 WEST MAIN ARTESIA, NM 88210		9. API Well No. 30-025-43503	
3a. Phone No. (include area code) Ph: 575-748-6946		10. Field and Pool, or Exploratory GEM; BONE SPRING	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 19 T19S R33E Mer NMP SWSW 636FSL 411FWL At top prod interval reported below Sec 31 T19S R33E Mer NMP At total depth SWSW 232FSL 328FWL		11. Sec., T., R., M., or Block and Survey or Area Sec 19 T19S R33E Mer NMP	
14. Date Spudded 01/24/2017		15. Date T.D. Reached 02/25/2017	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/06/2017		17. Elevations (DF, KB, RT, GL)* 3600 GL	
18. Total Depth: MD 20728 TVD 9977		19. Plug Back T.D.: MD 20640 TVD 9977	
20. Depth Bridge Plug Set: MD 20640 TVD 9977		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000 K55	133.0	0	1250		2100		0	
17.500	13.375 L80	68.0	0	3058		2150		0	
12.250	9.625 J55	40.0	0	5139	3121	1520		0	
8.750	5.500 P110	17.0	0	20728		3820		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9208	9188						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10759	20617	10759 TO 20617	0.430	2728	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10759 TO 20617	SEE ATTACHED

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/07/2017	06/07/2017	24	→	242.0	213.0	2425.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 350 SI	Csg. Press. 600.0	24 Hr. Rate →	Oil BBL 242	Gas MCF 213	Water BBL 2425	Gas:Oil Ratio	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #379900 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Accepted for Record Only
pending receipt of
Approved BLM Form
K2

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	5149	5630		RUSTLER	1179
CHERRY CANYON	5631	6050		TOS	1366
BRUSHY CANYON	6051	7785		BOS	2701
BONE SPRING LM	7786	8909		BELL CANYON	5149
1ST BONE SPRING	8910	9843		CHERRY CANYON	5631
2ND BONE SPRING	9844	9982		BRUSHY CANYON	6051
				BONE SPRING LM	7786
				1ST BONE SPRING	8910

32. Additional remarks (include plugging procedure):
Surveys, perms & stimulation are attached.

Additional Tops:
2nd Bone Spring 9844'

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #379900 Verified by the BLM Well Information System.
For COG OPERATING LLC, sent to the Hobbs

Name (please print) STORMI DAVISTitle PREPARER

Signature _____ (Electronic Submission)

Date 06/27/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

GERONIMO FEDERAL COM #11H (30-025-43503)

<u>Perfs</u>	<u>7 1/2% Acid (Gal)</u>	<u>Sand (#)</u>	<u>Fluid (Gal)</u>
1	1512	311494	332598
2	5040	311956	394716
3	3024	313620	366240
4	3024	312404	365316
5	3024	312445	355152
6	3024	309847	362040
7	3024	311434	364056
8	3066	311826	362418
9	3024	310373	362208
10	3024	312441	355698
11	3024	312006	355656
12	3024	310329	359394
13	3024	311855	348558
14	3024	312439	357000
15	3024	312581	353766
16	3024	313411	365400
17	3024	312400	351624
18	3024	311685	333144
19	3024	311769	353598
20	3024	312136	351456
21	3108	311119	349986
22	3024	312344	350490
23	3024	312039	357000
24	3024	313183	336756
25	3024	311731	324870
26	3024	312617	318486
27	3024	312073	323148
28	3024	311436	321426
29	3066	312015	316974
30	3024	312169	318486
31	3024	312580	321594
32	3066	313351	315882
33	3024	313607	309834
34	2982	313469	316932
35	3024	312976	313236
36	3024	312855	311472
37	3024	312555	305550
38	3066	311403	312984
39	3024	312520	328566
40	3024	312955	314244
41	2982	312169	297822
42	3024	312465	312102
43	3024	313226	311388
44	3024	312452	311472
45	3024	313657	310632
46	3024	312081	309750
47	3024	313832	353724
48	3024	311375	316134
49	3024	313762	311976
50	3024	312200	310002
51	3024	310937	336966
52	3024	310200	310128
53	3024	313054	314118
54	3024	314181	310212
55	3024	313952	307860
56	3024	312876	308952
57	3024	312047	306558
58	3024	312191	309456
59	3066	311989	307314
60	3360	311349	307146
61	3024	313328	331716
62	3024	308891	312354
Totals	188,538	19,359,662	20,525,736

HOBBS OCD

JUN 29 2017

RECEIVED

GERONIMO FEDERAL COM #11H															
From Bottom to Top	Stage 1	Distance Between Perfs	Shots	Stage 2	Distance Between Perfs	Shots	Stage 3	Distance Between Perfs	Shots	Stage 4	Distance Between Perfs	Shots	Stage 5	Distance Between Perfs	Shots
	20,817	20	6	20,445	33	6	20,287	34	6	20,142	17	6	19,982	18	6
	20,597	20	6	20,427	17	6	20,271	20	6	20,119	20	6	19,980	20	6
	20,577	20	6	20,410	18	6	20,251	19	6	20,099	20	6	19,940	23	6
	20,557	20	6	20,392	18	6	20,232	18	6	20,079	20	6	19,917	17	6
	20,537	20	5	20,374	22	5	20,214		5	20,059	20	5	19,900	25	5
	20,517	19	5	20,352	14	5	20,196	14	5	20,039	19	5	19,875	15	5
	20,498	20	5	20,338	17	5	20,182	23	5	20,020	20	5	19,860	18	5
20,478		5	20,321		5	20,159		5	20,000		5	19,842		5	
From Bottom to Top	Stage 6	Distance Between Perfs	Shots	Stage 7	Distance Between Perfs	Shots	Stage 8	Distance Between Perfs	Shots	Stage 9	Distance Between Perfs	Shots	Stage 10	Distance Between Perfs	Shots
	19,819	23	6	19,648	33	6	19,497	25	6	19,344	24	6	19,178	25	6
	19,800	19	6	19,633	16	6	19,482	20	6	19,325	22	6	19,163	20	6
	19,781	20	6	19,617	16	6	19,462	20	6	19,303	20	6	19,143	20	6
	19,761	20	6	19,601	17	6	19,442	20	6	19,283	20	6	19,123	20	6
	19,741	20	5	19,584	22	5	19,422	21	5	19,263	20	5	19,103	19	5
	19,721	20	5	19,562	20	5	19,401	19	5	19,243	20	5	19,084	20	5
	19,701	20	5	19,542	20	5	19,382	14	5	19,223	20	5	19,064	20	5
19,681		5	19,522		5	19,368		5	19,203		5	19,044		5	
From Bottom to Top	Stage 11	Distance Between Perfs	Shots	Stage 12	Distance Between Perfs	Shots	Stage 13	Distance Between Perfs	Shots	Stage 14	Distance Between Perfs	Shots	Stage 15	Distance Between Perfs	Shots
	19,010	34	6	18,865	19	6	18,705	20	6	18,545	23	6	18,371	35	6
	18,996	14	6	18,845	20	6	18,683	18	6	18,526	20	6	18,356	15	6
	18,982	18	6	18,825	20	6	18,665	15	6	18,506	20	6	18,341	14	6
	18,964	25	6	18,805	20	6	18,650	25	6	18,486	20	6	18,327	20	6
	18,939	15	5	18,785	20	5	18,625	18	5	18,466	20	5	18,307	20	5
	18,924	16	5	18,765	20	5	18,607	21	5	18,446	20	5	18,287	20	5
	18,908	24	5	18,745	20	5	18,586	18	5	18,428	20	5	18,267	20	5
18,884		5	18,725		5	18,568		5	18,406		5	18,247		5	
From Bottom to Top	Stage 16	Distance Between Perfs	Shots	Stage 17	Distance Between Perfs	Shots	Stage 18	Distance Between Perfs	Shots	Stage 19	Distance Between Perfs	Shots	Stage 20	Distance Between Perfs	Shots
	18,223	24	6	18,068	27	6	17,908	23	6	17,738	31	6	17,588	22	6
	18,207	20	6	18,043	15	6	17,889	20	6	17,729	23	6	17,570	20	6
	18,187	20	6	18,028	18	6	17,869	20	6	17,706	17	6	17,550	20	6
	18,167	19	6	18,010	22	6	17,849	20	6	17,689	15	6	17,530	20	6
	18,148	22	5	17,988	25	5	17,829	20	5	17,674	24	5	17,510	20	5
	18,126	18	5	17,963	15	5	17,809	20	5	17,650	20	5	17,490	20	5
	18,108	13	5	17,948	17	5	17,789	20	5	17,630	20	5	17,470	20	5
18,095		5	17,931		5	17,769		5	17,610		5	17,450		5	
From Bottom to Top	Stage 21	Distance Between Perfs	Shots	Stage 22	Distance Between Perfs	Shots	Stage 23	Distance Between Perfs	Shots	Stage 24	Distance Between Perfs	Shots	Stage 25	Distance Between Perfs	Shots
	17,431	19	6	17,264	27	6	17,102	30	6	16,953	20	6	16,795	18	6
	17,406	15	6	17,251	20	6	17,087	15	6	16,933	20	6	16,773	20	6
	17,391	16	6	17,231	19	6	17,072	20	6	16,913	20	6	16,753	21	6
	17,375	24	6	17,212	20	6	17,052	23	6	16,893	20	6	16,732	18	6
	17,351	20	5	17,192	20	5	17,029	17	5	16,873	20	5	16,714	22	5
	17,331	20	5	17,172	20	5	17,012	16	5	16,853	20	5	16,692	18	5
	17,311	20	5	17,152	20	5	16,996	23	5	16,833	20	5	16,674	20	5
17,291		5	17,132		5	16,973		5	16,813		5	16,654		5	
From Bottom to Top	Stage 26	Distance Between Perfs	Shots	Stage 27	Distance Between Perfs	Shots	Stage 28	Distance Between Perfs	Shots	Stage 29	Distance Between Perfs	Shots	Stage 30	Distance Between Perfs	Shots
	16,634	20	6	16,475	19	6	16,317	18	6	16,155	21	6	15,997	20	6
	16,614	20	6	16,455	20	6	16,295	19	6	16,136	20	6	15,974	17	6
	16,594	20	6	16,435	20	6	16,276	20	6	16,116	20	6	15,957	16	6
	16,574	24	6	16,415	20	6	16,256	20	6	16,096	20	6	15,941	24	6
	16,550	16	5	16,395	20	5	16,236	20	5	16,076	22	5	15,917	18	5
	16,534	19	5	16,375	18	5	16,216	20	5	16,054	17	5	15,899	22	5
	16,515	21	5	16,357	22	5	16,196	20	5	16,037	20	5	15,877	20	5
16,494		5	16,335		5	16,176		5	16,017		5	15,857		5	
From Bottom to Top	Stage 31	Distance Between Perfs	Shots	Stage 32	Distance Between Perfs	Shots	Stage 33	Distance Between Perfs	Shots	Stage 34	Distance Between Perfs	Shots	Stage 35	Distance Between Perfs	Shots
	15,834	23	6	15,665	33	6	15,519	20	6	15,359	19	6	15,195	25	6
	15,817	19	6	15,650	15	6	15,499	20	6	15,345	25	6	15,180	20	6
	15,798	20	6	15,635	17	6	15,479	20	6	15,320	17	6	15,160	20	6
	15,778	20	6	15,618	17	6	15,459	20	6	15,303	23	6	15,140	20	6
	15,758	20	5	15,601	22	5	15,439	20	5	15,280	20	5	15,120	19	5
	15,738	20	5	15,579	16	5	15,419	20	5	15,260	20	5	15,101	22	5
	15,718	20	5	15,563	24	5	15,399	21	5	15,240	20	5	15,079	18	5
15,698		5	15,539		5	15,378		5	15,220		5	15,061		5	
From Bottom to Top	Stage 36	Distance Between Perfs	Shots	Stage 37	Distance Between Perfs	Shots	Stage 38	Distance Between Perfs	Shots	Stage 39	Distance Between Perfs	Shots	Stage 40	Distance Between Perfs	Shots
	15,024	37	6	14,880	21	6	14,721	24	6	14,559	24	6	14,389	34	6
	15,008	17	6	14,862	20	6	14,703	21	6	14,543	20	6	14,372	17	6
	14,991	17	6	14,842	20	6	14,682	20	6	14,523	20	6	14,355	17	6
	14,974	22	6	14,822	20	6	14,662	20	6	14,503	20	6	14,338	13	6
	14,952	16	5	14,802	22	5	14,642	18	5	14,483	20	5	14,325	21	5
	14,936	15	5	14,780	18	5	14,624	21	5	14,463	20	5	14,304	20	5
	14,921	20	5	14,762	17	5	14,603	20	5	14,443	20	5	14,284	20	5
14,901		5	14,745		5	14,583		5	14,423		5	14,264		5	
From Bottom to Top	Stage 41	Distance Between Perfs	Shots	Stage 42	Distance Between Perfs	Shots	Stage 43	Distance Between Perfs	Shots	Stage 44	Distance Between Perfs	Shots	Stage 45	Distance Between Perfs	Shots
	14,244	20	6	14,085	24	6	13,923	22	6</						