Office	ite of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Mi	erals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-43665 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 JUN 3 1229 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	ED	o. State on & Gas Lease 140.
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WICKED 17 STATE COM
1. Type of Well: Oil Well Gas Well Other		8. Well Number 301H
Name of Operator EOG RESOURCES INC		9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
PO BOX 2267 MIDLAN	D, TX 79702	ANTELOPE RIDGE; BONE SPRING, NORTH
4. Well Location		
Unit Letter A : 280 feet from the NORTH line and 330 feet from the EAST line		
Section 17 Township 23S Range 35E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3401' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING		LLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING MULTIPLE COM	PL CASING/CEMENT	T JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER: Completion 13. Possible represent on completed grantings (Clearly state all norticent details, and give portings) dates including estimated dates.		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
05/31/017 MIRU Prep well for completion.Perform pre-fac tests, press tst surf equip to 8848 psi,		
press tst Wireline fige to 9500 psi, outside/inside valves 3X to 14500 psi, all tests good		
06/03/2017 Begin 21 stage frac		
06/08/2017 Finished fracing & Perfing- perforated 110,019-14,478' 3 1/8", 1322 holes Drilled out plugs and clean out wellbore		
06/09/2017 Opened well to flowback - Date of First Production		
0.15.	D' D I D	20/2017
Spud Date: 04/09/2017	Rig Release Date: 04/2	29/2017
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE Regulatory Analyst DATE 06/16/2017		
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658		
For State Use Only		
Petroleum Engineer		
APPROVED BY:		