I wo Copies										rm C-105								
District I 1625 N. French Dr., Hobbs, NM 88240 District II HOBBS OCD							aturai Resources				Revised August 1, 2011 1. WELL API NO. 30 025 43665							
811 S. First St., Artesia, NM 88210 District III Oil Conservation Division									30-025-43665 2. Type of Lease									
1000 Rio Brazos Rd., Aztec, NM 87410District IVJUN 3 () 12224) South St. Francis Dr.1220 S. St. Francis Dr., Santa Fe, NM 87505Santa Fe, NM 87505											3. State Oil &		FEI Lease N		FED/IND	IAN		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												H.						
4. Reason for filing:										5. Lease Name or Unit Agreement Name WICKED 17 STATE COM								
									6. Well Numb			301						
#33; attach this a	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									00111								
7. Type of Completion:																		
8. Name of Oper		EOG	RESOU	RCES	INC							9. OGRID 7377						
10. Address of O	perator	POE	BOX 2267	MI	DLAN	D, TEXAS	797	02				11. Pool name or Wildcat ANTELOPE RIDGE;BONE SPRING, NORTH						
12.Location	Unit Ltr	S	ection	Towns	1 0		Lot	ot				N/S Line	Feet from the				County	
Surface: BH:	A	-	17 17	235		35E	-		-	280 229	-	NORTH		30		AST	LEA	
13. Date Spudded		ate T.D	1.4.0.54			35E Released			16.		eted	(Ready to Prod			EAST 17. Elevations (DF a			
04/09/2017 18. Total Measur			5/2017	19. F		k Measured Dep	oth		20.	06/09/2 Was Directi		7 Survey Made?	_	21. Tv	RT, GR,	etc.) 32	her Logs Run	
MD 14,585'	TVI	D 991	18'	N	ID 14,	478' TVD 9				YES				21. 19		one	intri Dogo ritari	
22. Producing Int BO			SAND 10,			ume												
23.					CAS	ING REC	OR				ing							
CASING SI 13 3/8"	ZE	W	EIGHT LB./			DEPTH SET 1759'				LE SIZE		CEMENTIN	_		A	MOUNT	PULLED	
9 5/8" 54.5 #								<u>17 1/2"</u> 12 1/4"				1605 CL C/CIRC 2179 CL C/CIRC						
5 1/2"			17# HCP					8 3/4"			2123 CLC&H/CALC 1680'							
							-											
24.	Iman			mont	LIN	ER RECORD		Lacor			25.			NG REC				
SIZE	TOP		BOI	ТОМ		SACKS CEM	ENT	SCRE	EEN		SIZ	E.	Di	EPTH SE	.1	PACKI	ERSET	
26. Perforation	,			nber)						D, SHOT, NTERVAL	FRA	ACTURE, CE						
10,019-14,478' 3 1/8", 1322 holes 10,019-14,478' FRAC W/11,660,999 Lbs proppant, 230,3								96 Bbls load flo										
28.							PR	ODU	C	ΓΙΟΝ		1						
Date First Produc			Product			owing, gas lift, pr	umpin	ng - Size	and	d type pump)		Well Status			t-in)			
06/09/2017 Flowing Production Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Ga							Gas C)il Ratio										
	Date of Test Hours Tested 06/22/2017 24			64/64 Test Period				2943			Gas	3456		6052				
Flow Tubing	Casir	g Press		culated 24- Oil - Bbl.			Gas - MCF				Water - Bbl. Oil Gravity - API - (Corr.)					r.)		
Press. 446 Hour Rate 36																		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. Test Witnessed By																		
^{31. List Attachments} C-103, C-102, C-104, Gas Capture, Directional Survey, As-drilled Plat																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief NAD 1927 1983																		
Signature Kay Mulder Printed Name Kay Maddox Title Regulatory Analyst Date 06/29/2017																		
E-mail Address /kay_maddox@eogresources.com																		
KZ																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

So	outheastern	n New Mexico	Northwestern New Mexico					
T. Anhy Rustler	1740'	T. Canyon Brushy 7443'	T. Ojo Alamo	T. Penn A"				
T. Salt	2150'	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	4010'	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville				
T. Queen		T. Silurian	T. Menefee	T. Madison				
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres		T. Simpson	T. Mancos	T. McCracken				
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry		T. Gr. Wash	T. Dakota					
T.Tubb		T. Delaware Sand	T. Morrison					
T. Drinkard		T. Bone Springs LM 8762'	T.Todilto					
T. Abo		Т.	T. Entrada					
T. Wolfcamp		T.1ST Bone Spring Sand 9756	T. Wingate					
T. Penn		Т.	T. Chinle					
T. Cisco (Bough C)		Τ.	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, fromtoto	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

 No. 1, from
 to
 feet.

 No. 2, from
 to
 feet.

 No. 3, from
 to
 feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology