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Detect Y 220 South St. Francis Dr.																
Santa Fe, NM 8750 In REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT * Operator mare and Address 7377 * OGRID Number 7377 * OGRID Number 7377 * Pool 00.2267 * Reason for Filing Code/Effective Date MUCAND, TX, 79702 * Pool Code * Property Code * WICKED 17 STATE COM 30 - 025-43665 * ANTELOPE RIDGE; BONE SPRING, NORTH * Pool Code * Out on the Section Township 317503 WICKED 17 STATE COM * 10 * Section Township * 17 235 325 220 * 10 Section Township * 17 235 325 220 * 10 County * 17 235 325 220 * 10 County * 10 County * 10 County * 11 Off Countor Date * 11 * Coontor Date * 12 * Coontor Date * 12 * Coontor Date * 12 * Coontor Date * 14 AGAVE ENERGY COMPANY Gorin GAS * 17 13 3/8" * 18 AGAVE ENERGY COMPANY GAS <td>District III1000 F</td> <td>Conservati</td> <td colspan="6">ion Division Submit one copy to appropriate District Off</td> <td>rict Office</td>	District III1000 F	Conservati	ion Division Submit one copy to appropriate District Off						rict Office							
I. ERCUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ** OP DOUZ267 ** OGRUD Auméer 7377 ** OGRUD AUX, 17, 78702 ** Pool Code 7377 ** ORUDAND, 17, 78702 ** Pool Code 205 ** AVITABLE SINC ** Pool Code 205 ** Pool Code 301H ** Pool Code 3010 0.025-436655 ** MUEKED 17 STATE COM 301H ** Or Ion Section Township Range Lot Idn Feet from the East/West line County ** Ion Section Township Range Lot Idn Feet from the East/West line County ** Is Bottom Hole Location ** Grass State ** C-129 Effective Date ** C-129 Expiration Date ** Is Bottom Hole Location ** Grass Transporter ** C-129 Effective Date ** C-129 Expiration Date ** Is Bottom Township Connection Date ** C-129 Effective Date ** C-129 Expiration Date *** Transporter ** Grass Transporter ** Grass Transporter ** C-129 Effective Date ** OfG/W *** Transporter ** Transporter Name and ** OfG/W ** C-129 Effective Date ** OHM, M *** Or Compl	District IV					122	20 South St.	Francis Dr.						AMENDED REPORT		
1 Operator name and Address ECOR RESOURCES INC 7377 PO BOX 2267 MIDLAND, Xr 79702 * Pool Name 7900 Code 30 - 025 43665 ANTELOPE RIDGE; BONE SPRING, NORTH 2205 * Property Code 300 - 025 43665 ANTELOPE RIDGE; BONE SPRING, NORTH 200 - 025 * Property Code 300 - 025 43665 ANTELOPE RIDGE; BONE SPRING, NORTH 200 - 025 * Property Code 300 - 025 43665 ANTELOPE RIDGE; BONE SPRING, NORTH 200 - 025 * Property Code 301 - 025 301 - 025 301 - 025 * Section Township Range Lot Idn Feet from the North/South 200 - 010 - 05 ection Township Range Lot Idn Feet from the North/South 301 - 05 ection Township Feet from the East/West line EAST County EAST 11 Sec Code S ** Producing Method Code ** Gas ** C-129 Effective Date ** C-129 Expiration Date ** Transporter ** Transporter ** C-129 Effective Date ** C-129 Expiration Date ** C-129 Effective Date ** C-129 Expiration Date ** Transporter ** Transporter ** Transporter ** Sacks Cement ** C-129 Effective Date ** C-129 Effective Date ** Transporter ** Transporter <td< td=""><td></td><td>is Dr., Sa</td><td>inta Fe, N</td><td>M 875</td><td>05</td><td></td><td></td><td colspan="6"></td><td></td></td<>		is Dr., Sa	inta Fe, N	M 875	05											
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MIDLAND, TX 79702 NW 06/08/2017 * API Number * Pool Name * Pool Code 30 - 025-43665 ANTELOPE RIDGE; BONE SPRING, NORTH * Pool Code 30 - 025-43665 WICKED 17 STATE COM * Well Number 317503 WICKED 17 STATE COM * Well Number 317503 UI or lot no. Section Township Range Lot din 10 or lot no. Section Township Range Lot din Feet from the East/West line County 12 Use Code ** Producing ** Gas ** C-129 Effective Date ** C-129 Expiration Date ** Transporter ** Gas ** C-129 Effective Date ** C-129 Expiration Date ** Transporter ** Transporter Name and ** O/G/N OGRID ** C-129 EXPIRATION GAS ** Transporter ** Transporter Name and ** O/G/N ** Transporter ** Transporter Name and ** O/G/N ** Transporter ** Transporter ** Perforations ** OHC, MC ** Transporter ** Transporter ** Perforations ** OHC, MC ** Total Code ** Transporter ** Seacks Cement ** OHC, MC			VC							3 Posco	n for Fili	ng Co				
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S Method Code FLOWING Connection Date 06/09/2017 Stransporter Address Stransporter ** Transporter ** Transporter Name and Address 2* 0/G/W 7377 EOGRM RESOURCES, INC OIL OIL 1477831 AGAVE ENERGY COMPANY GAS 147831 AGAVE ENERGY COMPANY GAS ** Specification Data ** ** ** Participation Data ** Specification Data ** ** ** Participation Data ** ** ** 06/09/2017 13,585* 14,478* ** 10.019-14,478* ** 06/09/2017 13,585* 14,478* 17 105 Sacks Cement 17.12" 13.3/8" 1759' 1605 SX CL C 2 12.14" 9.6/8" 5505'		17	235					SOUTH		339		EAST		LEA		
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IV. Well Completion Data ²¹ Spud Date 04/09/2017 ²² Ready Date 06/09/2017 ²³ TD 14,585' ²⁴ PBTD 14,478' ²⁵ Perforations 10,019-14,478' ²⁶ DHC, MC ²⁷ Hole Size ²⁸ Casing & Tubing Size ²⁹ Depth Set ³⁰ Sacks Cement 17 1/2" 13 3/8" 1759' 1605 SXS CL C 12 1/4" 9 5/8" 5505' 2179 SXS CL C 8 3/4" 5 1/2" 14,575' 2123 SXS CL H & C V. Well Test Data ³³ Date New Oil ³² Gas Delivery Date 06/22/2017 ³⁴ Test Date 0/11/2017 ³⁴ Test Length 24 Test Length 446 ³⁵ Tbg. Pressure 446 ³¹ Test Date 06/22/2017 ³⁴ Oil ³⁹ Water ⁴⁰ Gas 44 Test Method ⁴¹ Test Method ⁴¹ I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the bay of my knowledge and belief. OIL CONSERVATION DIVISION Approved by: Approved by: Approved by: Approved by: Approved by: Approved by: Approved by: Approved Date: Kay Maddox Title: Phone: Oil / Conservation Conservation Conservation Date: Oil / Conservation Conservation Date: Phone:	147831	_											G	۹S		
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³¹ Date New Oil 06/22/2017 ³² Gas Delivery Date 06/09/2017 ³³ Test Date 6/11/2017 ³⁴ Test Length 24HRS ³⁵ Tbg. Pressure ³⁶ Csg. Pressure 446 ³⁷ Choke Size 64/64 ³⁸ Oil ³⁹ Water ⁴⁰ Gas ⁴¹ Test Method ⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature: Approved by: Printed name! Title: Kay Maddox Title: Approval Date: O 6 / Mo / T Title: Approval Date: O 6 / Mo / T O 6 / Mo / T Date: Phone: Phone: Phone: Phone:	8 3/4"			5 1/2				14	,575'			2123 SXS CL H & C				
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