Form 3160-5 (June 2015)

(Instructions on page 2)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Honns

5. Lease Serial No. NMNM119759

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abandoned wel	6. If Inc	dian, Allottee or T	Tribe Name						
SUBMIT IN 1	7. If Ur	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well		8. Well Name and No. BLUE JAY FEDERAL COM 2H							
Name of Operator     COG OPERATING LLC		VII DAVIO	J. 711 1	Well No. 025-43533					
3a. Address 2208 WEST MAIN ARTESIA, NM 88210		none No. (include area code) 575-748-6946		ld and Pool or Ex ; BONE SPRII					
4. Location of Well (Footage, Sec., T	11. Cou	11. County or Parish, State							
Sec 18 T20S R35E Mer NMP	SESE 210FSL 660FEL /		LE <i>A</i>	COUNTY, NI	M				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Star	t/Resume)	■ Water Shut-Off				
	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation		■ Well Integrity				
Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomplete		<b>⊠</b> Other				
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Ab	andon					
	Convert to Injection	☐ Plug Back	■ Water Disposal						
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  2/17/17 to 3/4/17 Test annulus to 1500#. Good test. Set CBP @ 15988' & test csg to 8521#. Good test. Perf 11684-15963' (1188). Acdz w/82236 gal 7 1/2%; frac w/8444335# sand & 9330888 gal fluid.  3/7/17 to 3/8/17 Drilled out CFP's. 3/9/17 to 3/10/17 Set 2 7/8" 6.5# L-80 tbg @ 11012' & pkr @ 11002'. Installed gas-lift system.  3/14/17 Began flowing back & testing. 3/15/17 Date of first production.									
	я				)				
14. I hereby certify that the foregoing is  Name(Printed/Typed) STORMII	Electronic Submission #372865 For COG OPERA Committed to AFMSS for process	TING LLC, sent to the H	obbs INEY on 04/18/2017	0					
Signature (Electronic S	Submission)	Date 04/13/20		TUNKE	ZUKU				
THIS SPACE FOR FEDERAL OR STATE OFFICE USEUN 26 2017									
Approved By  Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive of the second of the	uitable title to those rights in the subject act operations thereon.  U.S.C. Section 1212, make it a crime for	lease Office or any person knowingly and		FIELD OFFICE					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*