

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMNM-0448921-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator IMPETRO OPERATING LLC

3a. Address 300 E. SONTERRA, SUITE 1220
SAN ANTONIO, TX 78258

3b. Phone No. (include area code)
(210) 999-5400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FWL, SECTION 21, T-26-S, R-35-E, N.M.P.M.

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. MEXICO "P" FEDERAL #1

9. API Well No. 30-025-22405

10. Field and Pool or Exploratory Area
JABALINA; WOLFCAMP, SOUTHWEST

11. Country or Parish, State
LEA COUNTY, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FLARING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Run production tubing
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Run Production Tubing.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

George M. Placke, P.E.

Production Operations Manager

Title

Signature

Date

04/13/2017

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for Record Only
NMB/bcd 7/3/2017

ACCEPTED FOR RECORD

JUN 26 2017

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

Mexico P Federal #1
Jabalina Field
Lea County, NM
Wolfcamp, Southwest
4/24/2017

Run Production Tubing

1. MIRU Slick line. RIH with gauge ring to 13,350', inside 7-5/8" 39 ppf liner. TOL at 12,488'.
2. POOH. PU BHP gauge and RIH making gradient stops every 1,000' thru btm perfs at 13,370-13,950'. POOH.
3. MIRU WO Rig. NU BOP's. PU 7-5/8" packer assembly and lubricate in hole and set at 13,350'. POOH.
4. Bleed off well. MU on/off tool on 2-3/8", 4.7 ppf L-80 EUR 8rd tubing and TIH to packer.
5. Circulate out wellbore fluids and replace with treated packer fluid, 1 bbl-3 way inhibitor/100 bbls
Annulus volume.
6. Latch on to packer. Space out. ND BOP. Set Cameron wellhead. Test annulus. Re-plumb well head piping as needed.
7. MIRU Slick line. RIH and break ceramic disc. Unload well and produce.

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