Form 3160-5 (March 2012)

**UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Carlsbad Field Office OCD Hobbs

FORM APPROVED OMB No. 1004-0137

Expires: October 31, 2014

5. Lease Serial No. NMLC032099B

			INIVIL	MIVILOUSZUSSD			
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				ndian, Allottee o	or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2 3 2011				Init of CA/Agree	ement, Name and/or No.		
1. Type of Well		JUL 03	ED				
Oil Well Gas W	Tell Other	RECEI	8. We Lock	ll Name and No. nart B	/		
Name of Operator Penroc Oil Corporation		RL	9. AP see l	Well No. st below			
3a. Address 3b. Phone N		ne No. (include area cod	e) 10. Fi	10. Field and Pool or Exploratory Area			
P.O. Box 2769 Hobbs, NM 88241-2769 575-492-12:		2-1236	Eumo	Eumont			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) UL E, UL D, UL A, UL; Sec 14; T21S; R36E		/		11. County or Parish, State Lea County, NM			
12. CHEC	K THE APPROPRIATE BOX(ES) T	O INDICATE NATURE	OF NOTICE, RE	PORT OR OTH	ER DATA		
TYPE OF SUBMISSION		TYP	E OF ACTION				
✓ Notice of Intent	Acidize	Deepen	Production (	Start/Resume)	Water Shut-Off	91	
Trouber of America	Alter Casing	Fracture Treat	Reclamation		Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete		Other Change of	Operator	
	Change Plans	Plug and Abandon	Temporarily	Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	sal			
Attach the Bond under which the w following completion of the involve	ally or recomplete horizontally, give so work will be performed or provide the ed operations. If the operation results Abandonment Notices must be filed or final inspection.)  for the well(s) listed below:  79 (NM90999)  e: March 1, 2017  pplicable terms, conditions, stipulate the leased land or portion thereof	ubsurface locations and meand No. on file with BI in a multiple completion only after all requirements ations, and restrictions, as described below:	neasured and true LM/BIA. Require to recompletion to, including reclam	vertical depths of d subsequent repring a new interval ation, have been	of all pertinent markers and orts must be filed within 30, a Form 3160-4 must be filed completed and the operator	zones.  O days  ed once	
14. I hereby certify that the foregoing is tr	ue and correct. Name (Printed/Typed)						
M.Y. Merchant		Title Pre	sident		*		
Signature la Calabate		Date 6	12/17				
	THIS SPACE FOR F	EDERAL OR STA	TE OFFICE	USE A	PPROVED		
Approved by  Charles  Conditions of approval, if any, are attached that the applicant holds legal or equitable tientitle the applicant to conduct operations to	Title ant or certify	LEUM ENGIP	IEER I	3th 29 2017			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any detarment of agency of the United States any false,

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.