Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**NMOCD** Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM115421

SUNDRY NOTICES AND REPORTS ON WELLS BS OCD

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Other ☐ Other				8. Well Name and No. JENNINGS 27 W0AP FED COM 3H	
Name of Operator     MEWBOURNE OIL COMPANY				9. API Well No. 30-025-43353	
3a. Address PO BOX 5270 HOBBS, NM 88241	Phone No. (include area code) 575-393-5905		10. Field and Pool or Exploratory Area WILDCAT		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 27 T25S R32E Mer NMP NENE 185FNL 580FEL				LEA COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) TO IN	NDICATE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION		TYPE OF			
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		■ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		■ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempor	arily Abandon	
	☐ Convert to Injection	□ Plug Back	☐ Water Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  03/22/17 Frac Wolfcamp from 12133' MD (11940' TVD) to 16420' MD (12092' TVD). 933 holes, 0.39" EHD, 120 degree phasing. Frac in 27 stages w/10,564,218 gals slickwater, carrying 6,565,220# 100 Mesh sand, 3,837,040# 40/70 sand.  Flowback well for cleanup.  04/05/17 PWOL for initial sales.  We are asking for an exemption from tubing at this time.  Bond on file: NM1693 nationwide & NMB000919  14. Thereby certify that the foregoing is true and correct.					
Electronic Submission #373830 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/26/2017 ()  Name (Printed/Typed) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE					
				ED FOR RECO	) RAI
Signature (Electronic S		Date 04/25/20	7		
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE U	SE 26 2017	Mah
Approved By  Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second of the se	t lease Office		OF LAND MANAGEMEN BAD FIELD OFFICE	Date Date	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s			willfully to ma	ike to any department or a	igency of the United

## Additional data for EC transaction #373830 that would not fit on the form

32. Additional remarks, continued

Bond on file: 22015694 nationwide & 022041703 Statewide