Form 3160-5 (March 2012)

(Instructions on page 2)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Carlsbad Field Officer APPROVED OMB No. 1004-0137 Expires: October 31, 2014 OCD House No. NMLC031621A

SUNDRY NOTICES AND REPORTS ON WELLS
o not use this form for proposals to drill or to re-enter an
and and describe the Fermi Odco of ADD) for and by

6. If Indian, Allottee or Tribe Name

		o drill or to re-enter a PD) for such proposa		
SUBMI	T IN TRIPLICATE – Other	7. If Unit of CA/Agr	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well		2500		
Oil Well Gas W	Vell Other	HOBBS 2017	8. Well Name and N Britt A-18 1	o. /
SUBMIT IN TRIPLICATE – Other instr		1111 03	9. API Well No. see list below	
3a. Address P.O. Box 2769 Hobbs, NM 88241-2769		3b. Phone No. (include area c 575-492-1236	10. Field and Pool o Eumont	r Exploratory Area
4. Location of Well (Footage, Sec., T., UL C; Sec 18; T20S; R37E	RI	11. County or Parish Lea County, NM	ı, State	
12. CHEC	CK THE APPROPRIATE BOX	X(ES) TO INDICATE NATUR	RE OF NOTICE, REPORT OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other Change of Operator
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
Attach the Bond under which the water following completion of the involve testing has been completed. Final adtermined that the site is ready for Penroc has assumed operator rights Britt A-18 1 API 30-025-06151. The change in operator effective data concerning operations conducted or Lease No.: NMLC 031621A.  Bond Coverage: NMB001399  Legal Description of Land: UL C; See Change of Operator has been filed water following the involved in the same content of the sa	red operations. If the operation Abandonment Notices must be a final inspection.)  Is for the well(s) listed below the terms, conditions in the leased land or portion the leased land or portion are the terms.	on results in a multiple completing filed only after all requirements.  v:  s, stipulations, and restriction thereof, as described below	on or recompletion in a new intervents, including reclamation, have been seen to be seen the seen to be seen t	al, a Form 3160-4 must be filed once en completed and the operator has
Former Operator Cono	so Phillips			
14. I hereby certify that the foregoing is to	rue and correct. Name (Printed		151 dent	
Signature location	lesfades	Date (a)	12/17	
	THIS SPACE I	FOR FEDERAL OR ST	TATE OFFICE USE	PPROVED
Conditions of approval, if any, are attached that the applicant holds legal or equitable the entitle the applicant to conduct operations.  Title 18 U.S.C. Section 1001 and Title 43	<ol> <li>Approval of this notice does itle to those rights in the subject thereon.</li> </ol>	not warrant or certify t lease which would Office	ROLEUM FNC NEER	Date 2 9 2017  ent or agency of the United States arry false,
fictitious or fraudulent statements or repre		CAR	LSBAD FIELD OFFICE	

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.