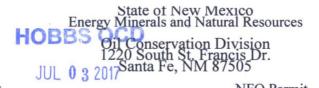
District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Bråzos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505



Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

(For Division Use Only)

RECEIVED

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

NFO Permit No.

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	ApplicantEOG Resources, Inc (,
	whose address isP.O. Box 2267, Midland, Texas 79702,	
	hereby requests an exception to Rule 19.15.18.12 fordays or until	
	June 29-September 27, Yr 2017, for the following described tank battery (or LACT):	
	Name of Lease Foghorn/Leghorn 32 State Co	om CTB Name of Pool <u>Red Tank; Bone Spring</u>
	Location of Battery: Unit LetterA	_Section32Township _22SRange33E Foghorn 32 State Com 501H 30-025-43005
	Number of wells producing into battery <u>2 We</u>	
В.	Based upon oil production of798	barrels per day, the estimated * volume
	of gas to be flared is2747 +/-Daily_	MCF; Value per day.
C.	Name and location of nearest gas gathering facility:	
D.	DistanceEstimated cost of connection	
E.	This exception is requested for the following reasons: <u>Requesting permission to flare due to abnormal</u> system pressures. The possibility of flare will not be consistent; therefore, the volume above can easily fluctuate.	
OPERATOR		OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Approved Until
		ByMajersBrown
Printed Name & Title <u>Kristina St. Romain – Regulatory Administrator</u>		Title AOUT
E-mail Addres	s <u>kristina_stromain@eogresources.com</u>	Date 7/3/2017

Date June 29, 2017 Telephone No. 432-686-3671

* Gas-Oil ratio test may be required to verify estimated gas volume.