Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018 5. Lease Serial No. NMNM118727

SUNDRY	NOTICES	AND R	REPORTS	ON WELL	.S
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Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals OBBS Of all Indian, Allottee or Tribe Name								
	TRIPLICATE - Other instructions		0 3 2017	7. If Unit or CA/Agreeme	ent, Name and/or No.			
Type of Well	Contact: STAN WA	ACNIED RE	CEIVI	8. Well Name and No. ORRTANNA 20 FEC	703H /			
EOG RESOURCES INC	/ E-Mail: stan_wagner@eogres			30-025-43663-00-	X1			
3a. Address 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002	e No. (include area code) 2-686-3689		10. Field and Pool or Exploratory Area WC025G09S263327G-UP WOLFCAMP					
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)		11. County or Parish, State					
Sec 20 T26S R33E SESW 22 32.022247 N Lat, 103.595993			LEA COUNTY, NM					
12. CHECK THE AF	PPROPRIATE BOX(ES) TO INDI	CATE NATURE OF	NOTICE,	REPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize ☐	Deepen	☐ Production (Start/Resume)		■ Water Shut-Off			
_	☐ Alter Casing ☐	Hydraulic Fracturing	ydraulic Fracturing Reclam		■ Well Integrity			
Subsequent Report	☐ Casing Repair	New Construction	☐ Recomp		Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	g and Abandon		Drilling Operations			
	☐ Convert to Injection ☐	Plug Back	☐ Water Disposal					
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 4/15/17 Spud 14-3/4" hole. Ran 25 jts 10-3/4", 40#, J55 STC casing set at 1089'. Cement lead w/ 630 sx Class C, 13.8 ppg, 1.64 CFS yield; tail w/ 250 sx Class C, 14.8 ppg, 1.36 CFS yield. Circulated 137 bbls cement to surface. WOC 25 hrs. 4/16/17 Tested casing to 1500 psi for 30 minutes. Test good. Resumed drilling 8-3/4" hole.								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #373113 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Hobbs Committed to AFMSS for processing by DEBO Name (Printed/Typed) STAN WAGNER Title REGULATORY ANALYST								
71-7 5131(17)								
Signature (Electronic S		Date 04/18/20						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPT	<u>ED</u>	OMAR ALC TitlePETROLEU		EER	Date 06/29/2017			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.								