Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NMOCD: Hobbs

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018 5. Lease Serial No. NMNM122622

SUNDRY	MOTICES	AND KEP	OK 15 ON	WELLS
Do not use th	nis form for	r proposals t	to drill or to	re-enter an
shandoned w	all lies for	m 2160 2 /A	PDI for su	h proposale

6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Well Name and No. ENDURANCE 36 STATE COM 703H ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator Contact:. STAN WAGNER 9. API Well No. EOG RESOURCES INCORPORATEDE-Mail: stan_wagner@eogresources.com 30-025-43020-00-X1 3a. Address 10. Field and Pool or Exploratory Area WC025G09S263327G-UP WOLFCAMP 3b. Phone No. (include area code) Ph: 432-686-3689 MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 36 T26S R33E Lot 1 850FSL 330FEL LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize □ Deepen ☐ Production (Start/Resume) ■ Water Shut-Off ☐ Notice of Intent ☐ Well Integrity ☐ Alter Casing ☐ Hydraulic Fracturing □ Reclamation Subsequent Report Casing Repair □ New Construction ☐ Recomplete Other **Drilling Operations** ☐ Final Abandonment Notice Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 3/27/17 TD at 19758'. 3/29/17 Ran 5-1/2", 23#, (250) ECP110 VAM TOP HT, (167) ECP110 VAM TOP SG casing set at 19755'. 3/30/17 Cement w/ 795 sx Class H, 15.6 ppg, 1.22 CFS yield; WOC 4 hrs. ETOC at 12737' 3/31/17 Rig released. 14. I hereby certify that the foregoing is true and correct Electronic Submission #371965 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/06/2017 (17DLM0756SE) Name (Printed/Typed) STAN WAGNER **REGULATORY ANALYST** Signature (Electronic Submission) Date 04/04/2017 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved B Date Title

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictious of fraudulent statements or representations as to any matter within its jurisdiction.



Conditions of approval, if any large tracket. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office