Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.
	NMNM108504

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such prod Sals S	CCD
abandoned well. Use form 3160-3 (APD) for such process is	

6. If Indian, Allottee or Tribe Name

abandoned wei	487	,							
SUBMIT IN 1	7. If Unit or CA/Agreen	nent, Name and/or No.							
Type of Well	er	RECE	VED	8. Well Name and No. HOUND 30 FED 70	02H /				
Name of Operator     EOG RESOURCES INC	Contact: 5 E-Mail: stan_wagne		9. API Well No. 30-025-43575-00-X1						
3a. Address 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002		(include area code) 6-3689		10. Field and Pool or Exploratory Area WC025G09S253336D-UPPER WC					
4. Location of Well (Footage, Sec., T.		11. County or Parish, State							
Sec 30 T25S R34E 2191FSL ( 32.100281 N Lat, 103.515350		LEA COUNTY, NM							
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTHI	ER DATA			
TYPE OF SUBMISSION									
☐ Notice of Intent	☐ Acidize ☐ Deepen ☐ Produ		☐ Product	tion (Start/Resume)					
	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	■ Well Integrity			
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	lete	<b>⊘</b> Other			
☐ Final Abandonment Notice	□ Change Plans	☐ Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations			
	□ Convert to Injection	Plug	ug Back Water l		Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  4/5/17 Ran 7-5/8", 29.7#, (22) ECP110 BTC, (246) ICYP110 FXL, (2) P110 Flushmax casing set at 11875'.  4/6/17 Cement w/ 600 sx Class H, 15.6 ppg, 1.25 CFS yield; WOC 4 hrs.  Tested casing to 2500 psi for 30 minutes. Test good.  4/7/17 Cement w/ 2500 sx Class C, 14.8 ppg, 1.52 CGS yield; WOC 4 hrs.  Cement top out w/ 283 sx Class C, 14.8 ppg, 1.52 CFS yield.  Circulated 6 bbls cement to surface.  Resumed drilling 6-3/4" hole.									
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #372617 verified by the BLM Well Information System  For EOG RESOURCES INC, sent to the Hobbs  Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/12/2017 (17DLM0848SE)									
Name (Printed/Typed) STAN WA	GNER	Title REGULA	ATORY AN	ALYST					
Signature (Electronic S	ubmission)		Date 04/11/20	)17					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By ACCEPT	ED		OMAR ALC TitlePETROLE	DMAR UM ENGINE	EER	Date 06/29/2017			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the		Office Hobbs						
States any false first ions or found lent statements or representations as to any motter within its invisibilities.									