Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resour	rces Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-43549
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	ON C 15 Indicate Type of Lease
District III - (505) 334-6178		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505 0 3	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	JUL V 3	2017
87505	TOTE AND DEPODITE ON WELLS	7 Loop Name on Unit Assessment Name
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS FOR FIGURE AND REPORTS ON WELLS FOR TO DEEPEN OR PLOT BACK TO	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR: USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		CONVOY 28 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 501 H
2. Name of Operator	Gas well Other	9. OGRID Number
EOG RESOURCES INC		7377
3. Address of Operator		10. Pool name or Wildcat
	DX 2267 MIDLAND, TX 79702	TRISTE DRAW; BONE SPRING, EAST
4. Well Location		
Unit Letter A:		and 1275 feet from the EAST line
Section 28		3E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3524" GR		
OOLT OIL		
12 Check	Appropriate Box to Indicate Nature of N	Notice Report or Other Data
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		AL WORK ALTERING CASING
TEMPORARILY ABANDON		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/	CEMENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	□ OTHER:	Completion
OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
05/19/2017 Prep well to Frac - tstd csg to 8429 psi for 30 minutes		
05/24/2017 MIRU Begin perf & frac		
06/06/2017 Finish 45 stages perf & frac, 11,366-20,756'		
06/15/2017 Drilled out plugs and clean out wellbore,		
06/18/2017 Finish drilling out plugs, RDMO		
06/20/2017 Opened well to flowback		
Date of First Production		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Thereof, committee and the state of the stat		
Lan Ma	EUdoX TITLE Regulatory Ar	achiet 00/20/2047
SIGNATURE / / / / / /	TITLE Regulatory Ar	DATE 06/30/2017
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: _432-686-3658_		
For State Use Only		
Petroleum Engineer		
APPROVED BY:		
