1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources BS CCD

Form C-104 Revised August 1, 2011

District II811 S. First St., Artesia, NM 88210

JUL 0 3 2017

Date:

Kay_Maddox@eogresources.com

06/30/2017

Phone: 432-686-3658

									0 3 20	17			
District III 1000 R	s Rd., Az	tec, NN	M 87410	Oil	Conservati	on Division	n R	Submit	one copy	y to appro	priate District Office		
District IV				122	20 South St.	Francis Di	r.	- W 1	Kan Lust	□ A	MENDED REPORT		
1220 S. St. Franci	is Dr., Saı	nta Fe, N	M 875	05	,	Santa Fe, N	M 87505						
	I.	RE	QUE	EST FO	R ALL	OWABLE	AND AU	ГНО	RIZATIO	N TO	TRAN	SPORT	
¹ Operator na		s						² OGRID Number					
EOG RESOURCES INC PO BOX 2267							7377						
MIDLAND, TX 79702							³ Reason for Filing Code/ Effective Date NW 06/20/2017						
⁴ API Number ⁵ Pool Name											⁶ Pool Code		
30 – 025-43549				TRIS	TE DRA	W; BONE SI	PRING, EAST			96682			
⁷ Property Code											⁹ Well Number		
						IVOY 28 STA	ATE COM	TE COM				501H	
	II.			e Location									
		n Township 24S		_			ne North/South NORTH		Feet from the			e County LEA	
A 28 245			ration	33E		598	NORTH 1275			EAS	EAST LEA		
UL or lot no		_					e North/Sout	Feet from the East/West line County			e County		
Р	33 249			33E		330	SOUTH		1237	EAST		LEA	
12 Lse Code S			_			¹⁵ C-129 Per	rmit Number 16 C		-129 Effectiv	e Date	¹⁷ C-	129 Expiration Date	
		FLOWING			/2017								
III. Oil a	nd Gas	Trans	porte				:			w			
18 Transport	¹⁹ Transporter Name and										²⁰ O/G/W		
7377		Addre FOGM RE					RESOURCES				OIL		
7377			ESSIT NESSONSES										
15618 ENTERPRISE FI							GAS GAS						
		ENTERPRISE FIELD SE						o, LLC					
36785					DCP M	IDSTREAM				00000	GAS		
IV.	We	ell Con	npleti	ion Data	1								
²¹ Spud Date			leady I				²⁴ PBTD		²⁵ Perfo	rations	ions ²⁶ DHC, MC		
03/26/2017		06/20		0/2017 2		20,868'	20,756′		11,366-	20,756	'56'		
²⁷ Hole Size			²⁸ Casing &		g & Tubin	g Size	²⁹ Depth Se		et .		³⁰ Sa	³⁰ Sacks Cement	
14 3/4"			10 3/4"				1330′			1000 SXS CL C			
8 3/4"			7 5/8"				10,596′			3310 SXS CL C			
6 3/4"			5 1/2"				20,858′			1900 SXS CL H & C			
0 3/4			31/				20,030			1300 3/3 0211 0.0		5/3 CE 11 & C	
V. Well	Test D	ata					A		,				
31 Date New			Delive	ery Date	33 -	Test Date	³⁴ Test	Leng	th 35	Tbg. Pr	essure	³⁶ Csg. Pressure	
06/20/2017		06/20/2017			6/28/2017		24HRS				1025		
³⁷ Choke Size		³⁸ Oil			³⁹ Water		⁴⁰ Gas			41 ·		⁴¹ Test Method	
62		28	2876 BOPD			62 BWPD	3957 MCFPD		D			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
⁴² I hereby cer	tify that	the rule	es of th	ne Oil Con	servation	Division have		-		SERVATION	ON DIVISIO	ON .	
been complied	d with ar	nd that t	the infe	ormation	given abo				OIL COIL		5171510	1176	
complete to the	he best o	of my kn	owled	ge and be	lief.	×	Approved by:						
Signature: Maddw							Approved by:						
Printed name: /							Title:						
Kay Maddox							Petroleum Engineer						
Title: Regulatory Analyst							Approval Date	e:	07/0	6/1-	7		
E-mail Address:										11/			