

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-41076

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lookin Good 34 State

8. Well Number 1H

9. OGRID Number  
14187

10. Pool name or Wildcat

Grama Ridge; Bone Spring, North

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Marshall & Winston, Inc.

3. Address of Operator  
P. O. Box 50880, Midland, TX 79710-0880

4. Well Location

Unit Letter MD: 330 feet from the North line and 660 feet from the West line  
Section 34 Township 20S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3722' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Acidize, Perf & Frac ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PBTD 14920'

05/30-31/17 TD 15002'. MIRU acid truck & pump 5000 gals 15% HCL @ 1.5 BPM. MIRU ProPetro & perf f/ 14915-14800' (44 holes). All shots fired.

06/20-25/17 MIRU ProPetro. Frac Stages #1 - #28 with 5,833,480# 100 Mesh Sand + 4,864,880# 40/70 Mesh Sand + 265,268 bbls water pumped.

06/26-28/17 MIRU Coil Tbg Unit. Drill out plugs #1-#28. RD CTU. Set packer @ 10342'. Install cap flange. Prep to flowback to recover load. **FINAL REPORT.**

Spud Date:

01/28/16

Rig Release Date:

03/08/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Todd Passmore by Sherry Hobbs TITLE Operations Manager DATE 06/30/17

Type or print name Todd Passmore E-mail address: tpassmore@mar-win.com PHONE: 432-684-6373

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 07/05/17  
Conditions of Approval (if any):