Submit 1 Copy To Appropriate District Office	ate of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy, M	inerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-43528
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV – (505) 476-3460 Santa Fe, NIVI 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		B0-8105-0004
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		West Blinebry Drinkard Unit (WBDU) / 37346
1. Type of Well: Oil Well Gas Well Other Injection		8. Well Number ₁₇₉
Name of Operator Apache Corporation	,	9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 1000 Midland, TX	79705	Eunice; B-T-D, North (22900)
4. Well Location		
Unit Letter O : 770 feet from the South line and 1740 feet from the East line		
	ship 21S Range 37E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3442' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND AB		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE CO	MPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	OTHER: COMPI	ETION
OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Apache completed this well, as follows: RR 4/5/2017 (WO WFX Order to be issued)		
4/10/2017 MIRUSU RIH w/WS, circ well clean. POOH w/WS		
4/11/2017 Log - TOC @ Surface. Perf Drinkard @ 6492'-6601' w/2 SPF, 158 shots.		
1/12/2017 Acidize Drinkard w/10,000 gal 15% acid.		
4/13/2017 RIH & set Injection Packer @ 6429'; test to 500# for 30 min no leaks. 4/17/2017 RIH w/197 jts 2-3/8" IPC tbg; EOT @ 6450'. Circ pkr fluid; test csg - no leaks.		
4/19/2017 Run MIT w/OCD witness; chart attached.		
Spud Date: 3/27/2017	Rig Release Date: 4/5/2017	
Spud Date: 3/27/2017	4/3/2017	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
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CICNATURE COA WAR	TITLE Sr. Staff Reg Analyst	DATE 5/4/2017
SIGNATURE Pless Pohel		
Type or print name Reesa Fisher	E-mail address: Reesa.Fisher@apa	achecorp.com PHONE: (432) 818-1062
For State Use Only		
Most		· aslarlas
APPROVED BY:	TITLE Petroleum E	ngineer DATE 67/05/1/
Conditions of Approval (ri any).		

