District I
1625 N. French Dr., Hobbs, NM 88240
Energy Minerals and Natural Resources

Energy Minerals and Natural Resources

Coil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NFO Permit
No.

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

(For Division Use Only)

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

whose address is	A.	ApplicantMurchison Oil & Gas, Inc.	,	
Name of Lease MOGI 9 State Com 5H (30-025-41581) Name of Pool Triple X; Bone Spring, West Location of Battery: Unit Letter N Section 9 Township 24S Range 33E Number of wells producing into battery 1 B. Based upon oil production of 54 barrels per day, the estimated * volume of gas to be flared is 80 MCF; Value \$200 per day. C. Name and location of nearest gas gathering facility: Frac Cat Compressor Station, Lea County, NM D. Distance Estimated cost of connection E. This exception is requested for the following reasons: Intermittent curtailment by Lucid due to compressor maintenance. Well shut in at this time may damage formation and reduce future production. OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature By Modeus Brown Printed Name & Title Gary Cooper, Vice President Operations Email Address recoper@jdmii.com Date 716/2017		whose address is7250 Dallas Parkway, Ste. 1400, Plano, TX 75024,		
Name of Lease MOGI 9 State Com 5H (30-025-41581) Name of Pool Triple X; Bone Spring, West Location of Battery: Unit Letter N Section 9 Township 24S Range 33E Number of wells producing into battery 1 B. Based upon oil production of 54 barrels per day, the estimated * volume of gas to be flared is 80 MCF; Value \$200 per day. C. Name and location of nearest gas gathering facility: Frac Cat Compressor Station, Lea County, NM D. Distance Estimated cost of connection E. This exception is requested for the following reasons: Intermittent curtailment by Lucid due to compressor maintenance. Well shut in at this time may damage formation and reduce future production. OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature By Majuratorour Title AO/II By Majuratorour Title AO/II By Majuratorour Title AO/II By Title Gary Cooper, Vice President Operations Email Address rcooper@idmii.com Date 7/16/2017		hereby requests an exception to Rule 19.15.18.12 for days or until <u>October 5</u> ,		
Location of Battery: Unit Letter N Section 9 Township 24S Range 33E		Yr 2017 , for the following described tank battery (or LACT):		
Number of wells producting into battery		Name of Lease MOGI 9 State Com 5H (30-025-41581) Name of Pool Triple X; Bone Spring, West		
B. Based upon oil production of		Location of Battery: Unit Letter N_S	ection 9 Township 24S Range 33E	
of gas to be flared is80MCF; Value\$200per day. C. Name and location of nearest gas gathering facility: Frac Cat Compressor Station, Lea County, NM D. DistanceEstimated cost of connection E. This exception is requested for the following reasons: Intermittent curtailment by Lucid due to compressor maintenance. Well shut in at this time may damage formation and reduce future production. OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature		Number of wells producing into battery	1	
C. Name and location of nearest gas gathering facility: Frac Cat Compressor Station, Lea County, NM D. Distance	B.	Based upon oil production of <u>54</u>	barrels per day, the estimated * volume	
Frac Cat Compressor Station, Lea County, NM D. Distance Estimated cost of connection E. This exception is requested for the following reasons: Intermittent curtailment by Lucid due to compressor maintenance. Well shut in at this time may damage formation and reduce future production. OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature By		of gas to be flared isMCF	; Valueper day.	
D. Distance	C.	Name and location of nearest gas gathering f	acility:	
E. This exception is requested for the following reasons: Intermittent curtailment by Lucid due to compressor maintenance. Well shut in at this time may damage formation and reduce future production. OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name & TitleGary Cooper, Vice President Operations Email Addressrcooper@jdmii.com Date7\lambda \lambda \		Frac Cat Compressor Station, Lea County, N	<u>M</u>	
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name & TitleGary Cooper, Vice President Operations Email Addressrcooper@jdmii.com OIL CONSERVATION DIVISION Approved Until	D.	DistanceEstimated cost of connection		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name & TitleGary Cooper, Vice President Operations Email Addressrcooper@jdmii.com Approved Until	Е.			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name & TitleGary Cooper, Vice President Operations Email Addressrcooper@jdmii.com Approved Until	OPERATOR OIL (OIL CONSERVATION DIVISION	
Signature Printed Name & Title Gary Cooper, Vice President Operations Email Address rcooper@jdmii.com By Malu Sbrown Title AO/II Date 7/6/2017	Division have been complied with and that the information given above		Approved Until 10(5)2017	
Printed Name & Title Gary Cooper, Vice President Operations Email Address rcooper@jdmii.com Date 7/6/2017			Mal 12.	
& TitleGary Cooper, Vice President Operations Email Addressrcooper@jdmii.com			By Marin Show	
Eman Address 1000 per (eganim.com	ATT PARTY TO THE STATE OF THE S		Title	
Date 06/27/17 Telephone No. 972-931-0700	Email Address rcooper@jdmii.com		Date 7/6/2017	
* Cos Oil ratio test may be required to varify estimated associated				

Gas-Oil ratio test may be required to verify estimated gas volume.