

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
		1. WELL API NO. 30-025-43422								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. 316809								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Quail "16" State SWD								
		6. Well Number: 9								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Fasken Oil and Ranch, Ltd.		9. OGRID 151416								
10. Address of Operator 6101 Holiday Hill Road, Midland, TX 79707		11. Pool name or Wildcat SWD; Devonian								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	16	20S	34E		1050	South	2330	West	Lea
BH:	N	16	20S	34E		1050	South	2330	West	Lea
13. Date Spudded 12/07/2016	14. Date T.D. Reached 01/06/2017	15. Date Rig Released 01/09/2017		16. Date Completed (Ready to Produce) 3/1/2017		17. Elevations (DF and RKB, RT, GR, etc.) 3636.7 GL				
18. Total Measured Depth of Well 16,500		19. Plug Back Measured Depth 16,500'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run WTS CN & ZDL/DSL/RTX/DMLL/XMAC, DLL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 14,726'-16,500'; Devonian										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13 3/8"	54.5 & 48#	1650'		17 1/2"		1235 sx "C"				
9 5/8"	40#	5191'		12 1/4"		612 sx "C"				
9 5/8"	40#	DV Tool @ 3847'		12 1/4"		1727 sx "C"				
7"	26 & 29#	14,726'		8 3/4"		1 st stage: 605 sx "H" 2 nd stage: 347 sx "C" & 205 sx "H" 3 rd stage: 432 sx "C"				
Open Hole		16,500'		6 1/8"						
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						4-1/2" IPC	14,702.57'	14,710'		
26. Perforation record (interval, size, and number) 14,726'-16,500' - Open hole.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 14726'-16500' 40,000 Gals 15% NEFE DI HCl & 10,000 lbs of rock salt				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31. List Attachments Plat, MIT Test							**Note: This is an SWD so no production test was run.			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude					Longitude			NAD 1927 1983		

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature _____ Printed Name Addison Long Title Regulatory Analyst Date _____
E-mail Address addisonl@forl.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 3,614'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 12,163'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 12,569	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss 13,958	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian 14,708	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5,360	T. Morrison	
T. Drinkard	T. Bone Springs 8,358	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 11,327'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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5360	8358	2,998	Sand, Shale					
8358	11327	2,969	Sand, Shale, Lime					
11327	12162	835	Sand, Lime, Chert					
12162	12569	407	Sand, Lime, Chert					
12569	13764	1,195	Sand, Lime, Chert, Sand					
13764	13958	194	Shale					
13959	14531	572	Sand, Lime, Chert					
14531	14738	207	Shale					
14738	16500	1,762	Lime, Dolomite					