

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address ConocoPhillips Company P. O. Box 51810 Midland, TX 79710		² OGRID Number 217817
		³ Reason for Filing Code/ Effective Date ND
⁴ API Number 30 - 025-42896	⁵ Pool Name WC-025 G-08 S263205N; UPR WOLFCAMP	⁶ Pool Code 98065
⁷ Property Code 315614	⁸ Property Name BATTLE AXE 27 FEDERAL COM	⁹ Well Number 2H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	27	26S	32E		283	NORTH	245	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	34	26S	32E		264	SOUTH	688	EAST	LEA
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	WESTERN REFINING COMPANY, L.P. 6500 TROWBRIDGE DRIVE EL PASO, TX 79905	O
285689	DELAWARE BASIN MIDSTREAM, LLC P.O. BOX 1330 HOUSTON, TX 77251	G

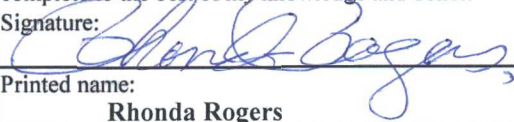
IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBDT	²⁵ Perforations	²⁶ DHC, MC
11/20/2015	04/20/2017	MD 18930'/TV 1201	MD 18822'/TV 1201	MD 109-18,77	NA
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	664'	540 sx		
12 .25"	10.75"	4,483'	1202 sx		
9.875"	7.625"	12,201'	1480 sx		
6.75"	5"	18,910'	1005 sx		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
06/13/2017	06/13/2017	06/13/2017	24 hr	4703#	4703#
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
18/48	1166 bopd	2040 bwpd	1965 mcf		

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed name: Rhonda Rogers

Title: Staff Regulatory Technician

E-mail Address: rogersr@conocophillips.com

Date: 06/28/2017 Phone: (432)688-9174

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

C-104 TEMPORARY APPROVAL pending receipt of approved BLM forms attached

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS
JUL 03 2017
RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC071985
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
Contact: RHONDA ROGERS E-Mail: rogerr@conocophillips.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P. O. BOX 51810 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-688-9174	8. Well Name and No. BATTLE AXE 27 FEDERAL COM 02H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T26S R32E Mer NMP NENE 283FNL 245FEL		9. API Well No. 30-025-42896
		10. Field and Pool or Exploratory Area WC-025 G08 S263205N
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

See attached detailed report.
Attached is a current as drilled C-102

14. I hereby certify that the foregoing is true and correct. Electronic Submission #380056 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs	
Name (Printed/Typed) RHONDA ROGERS	Title STAFF REGULATORY TECHNICIAN
Signature (Electronic Submission)	Date 06/28/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Battle Axe 27 Federal Com 02H

1/5/17 PT csg from 250# to 13,350# (5 & 10 min test(test good)

2/6/17 Stage 1 perf f/18,729'-18,779', pump 2500 gals 15% HCL acid, frac w/66,320# 100 mesh sand.

Stage 2 perf f/18,710'-18,549', pump 2500 gals 15% HCL acid, frac w/555,220# 100 mesh sand.

2/7/17 Stage 3 perf f/ 18,509'-18,329', pump 2500 gals 15% HCL acid, 551,260# 100 mesh sand.

2/8/17 Stage 4 perf f/18,309'-18,129', pump 2527 gals 15% HCL acid, frac w/558,620# 100 mesh sand.

Stage 5 perf f/18,110'-17,929', pump 2527 gals 15% HCL acid, frac w/534,840# 100 mesh sand.

2/9/17 Stage 6 perf f/17,910'-17,729', pump 2500 gals 15% HCL acid, frac w/552,100# 100 mesh sand.

2/10/17 Stage 7 perf f/17,710'-17,529', pump 2621 gals 15% HCL acid, frac w/553,920# 100 mesh sand.

2/11/17 Stage 8 perf f/17,710'-17,329', pump 2621 gals 15% HCL acid, frac w/553,700# 100 mesh sand.

Stage 9 perf f/17,129'-17,310', pump 2634 gals 15% HCL acid, frac w/551,880# 100 mesh sand.

2/12/17 Stage 10 perf f/17,110'-16,929', pump 2527 gals 15% HCL acid, frac w/550,740# 100 mesh sand.

Stage 11 perf f/16,910'-16,729', pump 2547 gals 15% HCL acid, frac w/550,980# 100 mesh sand.

2/13/17 Stage 12 perf f/16,710'-16,529', pump 1486 gals 15% HCL acid, frac w/552,760# 100 mesh sand.

2/14/17 Stage 13 perf f/16,510'-16,329', pump 1486 gals 15% HCL acid, frac w/552,760# 100 mesh sand.

2/15/17 Stage 14 perf f/16,310'-16,129', pump 1591 gals 15% HCL acid, frac w/553,520# 100 mesh sand.

2/16/17 Stage 15 perf f/16,110'-15,929', pump 1498 gals 15% HCL acid, frac w/555,730# 100 mesh sand.

Stage 16 perf f/15,910'-15,729', pump 1061 gals 15% HCL acid, frac w/558,120# 100 mesh sand.

2/17/17 Stage 17 perf f/15,710'-15,529', pump 1273 gals 15% HCL acid, frac w/551,940# 100 mesh sand.

Stage 18 perf f/15,510'-15,329', pump 1061 gals 15% HCL acid, frac w/549,200# 100 mesh sand.

2/18/17 Stage 19 perf f/15,310'-15,129', pump 1061 gals 15% HCL acid, frac w/541,340# 100 mesh sand.

Stage 20 perf f/15,110'-14,929', pump 1061 gals 15% HCL acid, frac w/550,700# 100 mesh sand.

2/19/07 Stage 21 perf f/14,910'-14,729', pump 1029 gals 15% HCL acid, frac w/547,960# 100 mesh sand.

Stage 22 perf f/14,710'-14,529, pump 936 gals 15% HCL acid, frac w/548,920# 100 mesh sand.

2/19/17 Stage 23 perf f/14,510'-14,329', pump 936 gals 15% HCL acid, frac w/549,620# 100 mesh sand.

Stage 24 perf f/14,310'-14,129', pump 1036 gals 15% HCL acid, frac w/547,260# 100 mesh sand.

2/20/17 Stage 25 perf f/14,110'-13,929', pump 1061 gals 15% HCL acid, frac w/547,720# 100 mesh sand.

Stage 26 perf f/14,909'-13,729', pump 1036 gals 15% HCL acid, frac w/548,380# 100 mesh sand.

2/21/17 Stage 27 perf f/13,710'-13,529', pump 1036 gals 15% HCL acid, frac w/546,320# 100 mesh sand.

Battle Axe 27 Federal Com 02H

1/5/17 PT csg from 250# to 13,350# (5 & 10 min test(test good)

2/6/17 Stage 1 perf f/18,729'-18,779', pump 2500 gals 15% HCL acid, frac w/66,320# 100 mesh sand.

Stage 2 perf f/18,710'-18,549', pump 2500 gals 15% HCL acid, frac w/555,220# 100 mesh sand.

2/7/17 Stage 3 perf f/ 18,509'-18,329', pump 2500 gals 15% HCL acid, 551,260# 100 mesh sand.

2/8/17 Stage 4 perf f/18,309'-18,129', pump 2527 gals 15% HCL acid, frac w/558,620# 100 mesh sand.

Stage 5 perf f/18,110'-17,929', pump 2527 gals 15% HCL acid, frac w/534,840# 100 mesh sand.

2/9/17 Stage 6 perf f/17,910'-17,729', pump 2500 gals 15% HCL acid, frac w/552,100# 100 mesh sand.

2/10/17 Stage 7 perf f/17,710'-17,529', pump 2621 gals 15% HCL acid, frac w/553,920# 100 mesh sand.

2/11/17 Stage 8 perf f/17,710'-17,329', pump 2621 gals 15% HCL acid, frac w/553,700# 100 mesh sand.

Stage 9 perf f/17,129'-17,310', pump 2634 gals 15% HCL acid, frac w/551,880# 100 mesh sand.

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Stage 11 perf f/16,910'-16,729', pump 2547 gals 15% HCL acid, frac w/550,980# 100 mesh sand.

2/13/17 Stage 12 perf f/16,710'-16,529', pump 1486 gals 15% HCL acid, frac w/552,760# 100 mesh sand.

2/14/17 Stage 13 perf f/16,510'-16,329', pump 1486 gals 15% HCL acid, frac w/552,760# 100 mesh sand.

2/15/17 Stage 14 perf f/16,310'-16,129', pump 1591 gals 15% HCL acid, frac w/553,520# 100 mesh sand.

2/16/17 Stage 15 perf f/16,110'-15,929', pump 1498 gals 15% HCL acid, frac w/555,730# 100 mesh sand.

Stage 16 perf f/15,910'-15,729', pump 1061 gals 15% HCL acid, frac w/558,120# 100 mesh sand.

2/17/17 Stage 17 perf f/15,710'-15,529', pump 1273 gals 15% HCL acid, frac w/551,940# 100 mesh sand.

Stage 18 perf f/15,510'-15,329', pump 1061 gals 15% HCL acid, frac w/549,200# 100 mesh sand.

2/18/17 Stage 19 perf f/15,310'-15,129', pump 1061 gals 15% HCL acid, frac w/541,340# 100 mesh sand.

Stage 20 perf f/15,110'-14,929', pump 1061 gals 15% HCL acid, frac w/550,700# 100 mesh sand.

2/19/07 Stage 21 perf f/14,910'-14,729', pump 1029 gals 15% HCL acid, frac w/547,960# 100 mesh sand.

Stage 22 perf f/14,710'-14,529, pump 936 gals 15% HCL acid, frac w/548,920# 100 mesh sand.

2/19/17 Stage 23 perf f/14,510'-14,329', pump 936 gals 15% HCL acid, frac w/549,620# 100 mesh sand.

Stage 24 perf f/14,310'-14,129', pump 1036 gals 15% HCL acid, frac w/547,260# 100 mesh sand.

2/20/17 Stage 25 perf f/14,110'-13,929', pump 1061 gals 15% HCL acid, frac w/547,720# 100 mesh sand.

Stage 26 perf f/14,909'-13,729', pump 1036 gals 15% HCL acid, frac w/548,380# 100 mesh sand.

2/21/17 Stage 27 perf f/13,710'-13,529', pump 1036 gals 15% HCL acid, frac w/546,320# 100 mesh sand.

Stage 28 perf f/13,510'-13,329', pump 1062 gals 15% HCL acid, frac w/546,340# 100 mesh sand.

2/22/17 Stage 29 perf f/13,310'-13,129', pump 2122 gals 15% HCL acid, frac w/547,080# 100 mesh sand.

2/24/17 Stage 30 perf f/13,110'-12,929', pump 1062 gals 15% HCL acid, frac w/547,140# 100 mesh sand.

Stage 31 perf f/12,910'-12,729', pump 1000 gals 15% HCL acid, frac w/542,360# 100 mesh sand.

Stage 32 perf f/12,709'-12,529', pump 749 gals 15% HCL acid, frac w/547,060# 100 mesh sand.

2/25/17 Stage 33 perf f/12,510'-12,329', pump 749 gals 15% HCL acid, frac w/546,640# 100 mesh sand.

Stage 34 perf f/12,310'-12,129', pump 936 gals 15% HCL acid, frac w/526,280# 100 mesh sand.

4/15/17 DO plugs and circulated hole clean. ND BOP NU WH. RDMO.

4/20/17 Turn over to production.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM275091a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Otherb. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.

Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
CONOCOPHILLIPS COMPANYContact: RHONDA ROGERS
E-Mail: rogersr@conocophillips.com8. Lease Name and Well No.
BATTLE AXE FEDERAL COM 2H3. Address P.O. BOX 51810
MIDLAND, TX 797103a. Phone No. (include area code)
Ph: 432-688-91749. API Well No.
30-025-42896

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Sec 27 T26S R32E Mer NMP
NENE 283FNL 245FELAt top prod interval reported below Sec 27 T26S R32E Mer NMP
NENE 566FNL 519FELAt total depth Sec 34 T26S R32E Mer NMP
Lot 1 264FSL 688FEL10. Field and Pool, or Exploratory
WC-025 G-08 S263205N; UPR11. Sec., T., R., M., or Block and Survey
or Area Sec 27 T26S R32E Mer NMP12. County or Parish
LEA13. State
NM14. Date Spudded
11/20/201515. Date T.D. Reached
02/18/201616. Date Completed
☐ D & A ☐ Ready to Prod.
04/20/201717. Elevations (DF, KB, RT, GL)*
3118 GL18. Total Depth: MD 18930
TVD 1201519. Plug Back T.D.: MD 18822
TVD 1201520. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CCL/GAMMA RAY, MUD LOGS22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	664		540	160	0	
12.250	10.750 J-55	45.5	0	4483		1202	548	0	
9.875	7.625 P-110	29.7	0	12201		1480	574	5000	
6.750	5.000 P-110	18.0	0	18910		1005	193	10900	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11771	19105	12109 TO 18779			PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12109 TO 18779	ACID W/52,687 15% HCL, FRAC W/18,184,460# 100 MESH SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/13/2017	06/13/2017	24	→	1166.0	1965.0	2040.0			GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/48	SI 4703	4703.0	→	1166	1965	2040		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #380057 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
QUATERNARY FILL	0	300	OTHER	QUATERNARY FILL	0
BASE OF FRESH WATER	300	612	OTHER	BASE OF FRESH WATER	300
RUSTLER	612	1353	DOLOMITE/ANHYDRITE	RUSTLER	612
SALADO	1353	2702	SALT	SALADO	1353
CASTILLE	2702	4500	SALT	CASTILLE	2702
DELAWARE BASE OF SALT	4500	5466	SANDSTONE	DELAWARE BASE OF SALT	4500
CHERRY CANYON	5466	7070	SANDSTONE	CHERRY CANYON	5466
BRUSHY CANYON	7070	8437	SANDSTONE	BRUSHY CANYON	7070

32. Additional remarks (include plugging procedure):

Bone Springs 8437'-10732', Sandstone
 Bone Springs 3rd carb 10732'-11762', Limestone
 Wolfcamp 11762'-11971', Sandstone/Shale/Limestone
 Wolfcamp 1 11971'-TD, Shale, Sandstone, Limestone

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #380057 Verified by the BLM Well Information System.
 For CONOCOPHILLIPS COMPANY, sent to the Hobbs**

Name (please print) RHONDA ROGERSTitle STAFF REGULATORY TECHNICIAN

Signature _____ (Electronic Submission)

Date 06/28/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****