

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Revised July 18, 2013

HOBBS OCD

OIL CONSERVATION DIVISION

JUN 28 2017

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-025-20029

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

STATE CP

8. Well Number

2

9. OGRID Number

6137

10. Pool name or Wildcat

E-K; Yates-Seven Rivers-Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location

Unit Letter E : 1654 feet from the North line and 660 feet from the West lineSection 1 Township 18S Range 33E NMPM Lea County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4106' KB; 4091' GL; 15' KB to GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INT

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

INT TO PA

P&A NR pm xP&A R

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING/CEMENT JOB ☐ALTERING CASING ☐P AND A ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. 6/15/17-MIRU P&A Unit. Retrieve rod pump and 2-3/8" production tubing assembly from 4,106'.

2. Set CIBP @ 4,090'. Tagged plug. Circulated w/10# mud. Tested casing to 500 psi. Held Ok.

3. Spot 25 sx Cl C @ 4,090' - 3,730'. (open perms 4,120'-4,160')

4. Spot 30 sx Cl C @ 3,170'. Tagged TOC @ 2,735'. (T.Yates @ 3,170'; B.Salt @ 2,868')

5. Perf @ 1,720'. Sqzd w/70 sx Pump 70 sx Cl C in/out. Re-sqzd w/70 sx Cl C. Tagged TOC @ 1,531'. (T.Salt @ 1,720')

6. Perf @ 370'. Sqzd w/240 sx Cl C in/out to surface.

7. 6/20/17-Cut wellhead off. Set above ground level dry hole marker. Wellbore plugged & abandoned.

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

Restoration Due By 06-19-2018

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production TechnologistDATE 6-26-17Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dmv.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: Mark W. Dutton TITLE P.E.S.DATE 07/05/2017

Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: STATE CP #2		Field: EK	
Location: 1654' FNL & 660' FWL; SEC 1-T18S-R33E		County: LEA	State: NM
Elevation: 4106' KB; 4091' GL; 15' KB to GL		Spud Date: 2/26/63	Compl Date: 8/12/63
API#: 30-025-20029	Prepared by: Ronnie Slack	Date: 6/26/17	Rev:

WELLBORE PLUGGED & ABANDONED 6/20/17

17-1/2" hole
13-3/8", 35.6#, @ 318'
Cmt'd w/365 sx, circ to surface

Actual:

3. Cut wellhead off. Set AGL dry hole marker. (6/20/17)
2. Sqzd w/240 sx CI C in/out to surface. (6/20/17)
1. Perf'd @ 370'. (6/20/17)

10# Mud

Actual:

4. Tagged TOC @ 1,531'. (6/20/17)
 3. Re-sqzd w/70 sx CI C.
 2. Sqzd w/70 sx CI C in/out @ 1,720'. (6/19/17)
 1. Perf'd @ 1,720'. (6/19/17)
- (T.Salt @ 1,720')

ETOC @ 1,912'

10# Mud

ETOC @ 2,430' (per cmpl record)

Actual:

2. Tagged TOC @ 2,735'. (6/19/17)
 1. Spot 30 sx CI C @ 3,170'. (6/16/17)
- (T.Yates @ 3,170'; B.Salt @ 2,868')

11" Hole
8-5/8", 24# & 32#, J55, @ 3,002'
Cmt'd w/300 sx
.2542 cu ft/ft 11" x 8-5/8
ETOC @ 1,912', assuming 1.32 cu/sx & 70% fill

10# Mud

Actual:

2. Spot 25 sx CI C @ 4,090' - 3,730'. (6/16/17)
1. Set CIBP @ 4,090'. Tagged plug. (6/16/17)

QUEEN

4,120' - 4,160', 4 spf (6/30/84)

drilled out cement to 4,356'. (6/84)
27 sx cmt @ 4,700' - 4,310'. (6/84)

salt gel mud

18 sx cmt @ 6,964' - 6,704' (6/84)

salt gel mud

18 sx cmt @ 8,630' - 8,370'
CIBP @ 8,630'. (6/25/84)

ABO

8,688' - 8,721', 2 spf (12/2/63)
8,735' - 8,778', 2 spf (8/63)

7-7/8" Hole
4-1/2", 9.5# & 11.6#, J55, @ 8,804'
Cmt'd w/1150 sx
ETOC noted @ 2430' per cmpl record

8,806' MD

8,790' PBD