

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25810	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Central Vacuum Unit	✓
8. Well Number: 13	✓
9. OGRID Number 4323	✓
10. Pool name or Wildcat Vacuum, Grayburg, San Andres	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other WATER INJECTOR ☒

2. Name of Operator
Chevron USA INC

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location
Unit Letter H : 2536 feet from the NORTH line and 117 feet from the East line
Section 25 Township 17S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3980' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REP

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐

INT TO PA PM
P&A NR _____
P&A R _____

OTHER: ☐

OTHER: TEMPORARILY ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 430' TOC surface, 4 1/2" @ 4800' TOC surface

Chevron USA INC respectfully request to abandon this well as follows:

1. Tag TOC at 4421', circulate well with 9.5 ppm salt gel mud. Pressure test CSG
2. PU to 3900, place a 20" sx CL "C" cement plug from 3900'-3700' (Grayburg). 25 sx
3. PU to 3420', place a 20" sx CL "C" cement plug from 3420'-3220' (Queen). 25 sx
4. PU to 2850', place a 20" sx CL "C" cement plug from 2850'-2650' (base of Salt), WOC and tag. 25 sx
5. PU to 1660', place a 20" sx CL "C" cement plug from 1660'-1460' (top of Salt), WOC and tag. 25 sx
6. PU to 480', place a 40 sx of CL "C" cement from 480' to surface.
7. Cut all casings & anchors & remove 3' below grade. Weld on dry hole marker. Clean location.
8. All cement plugs class "C" with closed loop system used. verify cmt to surface

All cement plugs are 25 sx OR 100' whichever is greater

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer DATE 7/6/17

Type or print name Ricky Spiller E-mail address: rcspiller@chevron.com PHONE: (432) 687-7479

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 07/10/2017
Conditions of Approval (if any):

mw

CVU 13

Current Wellbore Diagram

Created: 11/15/07 By: NC
 Updated: 05/05/08 By: JSS
 Updated: 05/03/09 By: Cayce
 Updated: 07/31/13 By: RW
 Lease: Central Vacuum Unit
 Field: same
 Surf. Loc.: 2614' FSL, 117' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Active Water Injector

Well #: 13
 API: 30-025-25810
 St. Lse: B-1030-1
 Section: 25
 Unit Ltr.: H
 TSHP/Rng: S-17 E-34
 Unit Ltr.:
 TSHP/Rng:
 CHEVNO: EQ0043
 Directions: Buckeye, NM

Surface Casing

Size: 8 5/8"
 Wt., Grd.: 24#
 Depth: 430'
 Sxs Cmt: 400
 Circulate: yes
 TOC: surface
 Hole Size: 12 1/4"

Production Casing

Size: 4 1/2"
 Wt., Grd.: 10.5#
 Depth: 4800'
 Sxs Cmt: 1800
 Circulate: yes
 TOC: surface
 Hole Size: 7 7/8"

KB: 3990'

DF: NA

GL: 3980'

Ini. Spud: 12/31/78

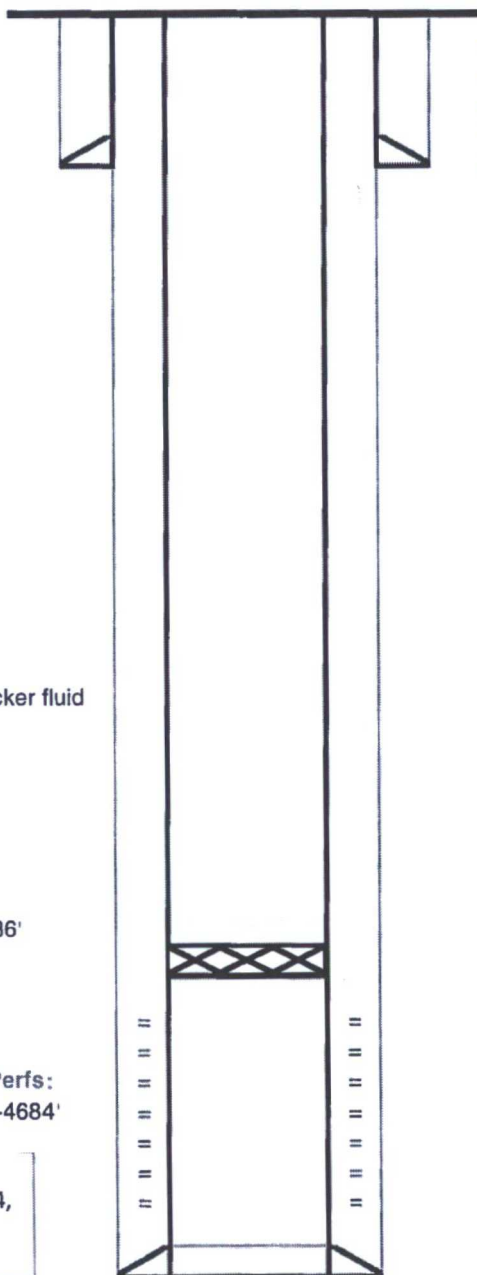
Ini. Comp.: 1/30/79

wellbore full of packer fluid

cement~4421'-4386'
 CIBP ~4421'

Grayburg/San Andres Perfs:
 4472-4684'

Perf detail:
 4472, 76, 84, 88, 94, 4501, 04,
 25, 46, 50, 54, 58, 62, 66,
 4678, 4684'



4764' PBTB
 4800' TD

CVU 13

Proposed Wellbore Diagram

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 Updated: 05/03/09 By: Cayce
 Updated: 07/31/13 By: RW
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 Field: same
 Surf. Loc.: 2614' FSL, 117' FEL
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 County: Lea St.: NM
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 Section: 25
 Unit Ltr.: H
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Size: 4 1/2"
 Wt., Grd.: 10.5#
 Depth: 4800'
 Sxs Cmt: 1800
 Circulate: yes
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 Hole Size: 7 7/8"

KB: 3990'

DF: NA

GL: 3980'

Ini. Spud: 12/31/78

Ini. Comp.: 1/30/79

cement 480' to surface

cement 1660'-1460'

cement 2850'-2650'

cement 3420'-3220'

cement 3900'-3700'

wellbore full of 9.5 ppm
salt gel mud

cement~4421'-4386'
CIBP ~4421'

Grayburg/San Andres Perfs:
4472-4684'

Perf detail:
4472, 76, 84, 88, 94, 4501, 04,
25, 46, 50, 54, 58, 62, 66,
4678, 4684'

4764' PBDT
4800' TD

