

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25810
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WATER INJECTOR		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706		7. Lease Name or Unit Agreement Name Central Vacuum Unit
4. Well Location Unit Letter <u>H</u> : 2536 feet from the <u>NORTH</u> line and <u>117</u> feet from the <u>East</u> line Section <u>25</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>		8. Well Number: 13
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3980' GL		9. OGRID Number 4323
		10. Pool name or Wildcat Vacuum, Grayburg, San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: TEMPORARILY ABANDON ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 430' TOC surface, 4 1/2" @ 4800' TOC surface

Chevron USA INC respectfully request to abandon this well as follows:

1. MIRU, NDWH, NU BOPE.
2. POOH with all tubing and packer.
3. Set CIBP between 4471'-4371', circulate well with packer fluid and spot 25 sx or 35' of CL "C" cement on top of BP, PU reverse out, WOC, & tag.
4. Pressure test casing and chart.
5. File subsequent report granting TA status for 2 years due to production and future re-completion in the upper section of the well.
6. All cement plugs class "C" with closed loop system used.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer DATE 7/7/17

Type or print name Ricky Spiller E-mail address: rcspiller@chevron.com PHONE: 432-687-7479

For State Use Only

APPROVED BY: [Signature] TITLE AO/II DATE 7/10/2017

Conditions of Approval (if any):

CVU 13

Current Wellbore Diagram

Created: 11/15/07 By: NC
 Updated: 05/05/08 By: JSS
 Updated: 05/03/09 By: Cayce
 Updated: 07/31/13 By: RW
 Lease: Central Vacuum Unit
 Field: same
 Surf. Loc.: 2614' FSL, 117' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Active Water Injector

Well #: 13
 API: 30-025-25810
 St. Lse: B-1030-1
 Section: 25
 Unit Ltr.: H
 TSHP/Rng: S-17 E-34
 Unit Ltr.:
 TSHP/Rng:
 CHEVNO: EQ0043
 Directions: Buckeye, NM

Surface Casing

Size: 8 5/8"
 Wt., Grd.: 24#
 Depth: 430'
 Sxs Cmt: 400
 Circulate: yes
 TOC: surface
 Hole Size: 12 1/4"

Production Casing

Size: 4 1/2"
 Wt., Grd.: 10.5#
 Depth: 4800'
 Sxs Cmt: 1800
 Circulate: yes
 TOC: surface
 Hole Size: 7 7/8"

KB: 3990'

DF: NA

GL: 3980'

Ini. Spud: 12/31/78

Ini. Comp.: 1/30/79

CVU #13

Perf. and Stimulation History:

1/30/79 Completed as water inj. Perf. 4472, 76, 84, 88, 94, 4501, 04, 25, 46, 50, 54, 58, 62, 66, 4678, 84' Acidize w/6000 gal 15% NE acid. in 4 stages using a total of 900# RS and 300# benzoic acid flakes between stages. Ran 2 3/8" OD plastic coated w/pkr. set at 4436' loaded csg. annulus w/inhibited water. Well completed S.I. Water injection, 1/30/79.

5/2/79 Water injection began.

8/15/83 368 BWIPD @ 600#, 24 hrs. w/bleach at 500/500 @ 4472-4684', 966 BWIPD @ 800#, 24 hrs.

3/92 Surf inj. pressure increase to 1590 psig.

6/10/94 Acidized perfs fr 4472-4684' w/5000 gals 20% NEFE. Max P=3300#, AIR=3.8 BPM. Circ hole w/pkr fluid, set pkr @ 4373' for 30 min. Cement sqz patch @4373. Returned well to injection.

6/16/94 Injecting 340 BWPD at 1175 psi.

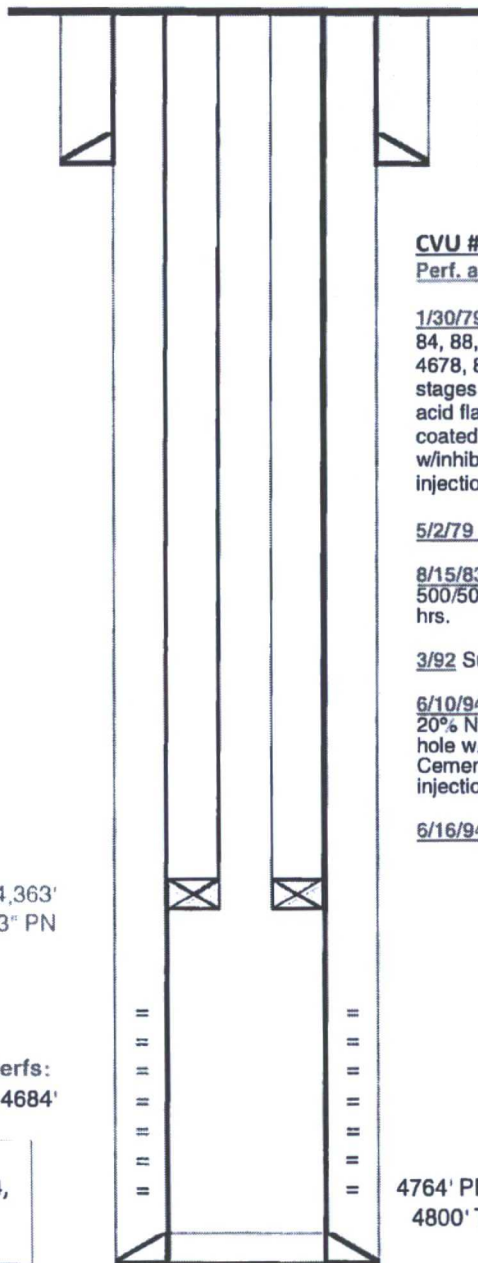
4-1/2" AS1X Packer 4,363'
 O/O Tool w/ 1.43" PN

Grayburg/San Andres Perfs:
 4472-4684'

Perf detail:

4472, 76, 84, 88, 94, 4501, 04,
 25, 46, 50, 54, 58, 62, 66,
 4678, 4684'

4764' PBSD
 4800' TD



CVU 13

Proposed Wellbore Diagram

Created:	11/15/07	By: NC
Updated:	05/05/08	By: JSS
Updated:	05/03/09	By: Cayce
Updated:	07/31/13	By: RW
Lease:	Central Vacuum Unit	
Field:	same	
Surf. Loc.:	2614' FSL, 117' FEL	
Bot. Loc.:		
County:	Lea	St.: NM
Status:	Active Water Injector	

Well #:	13
API:	30-025-25810
St. Lse:	B-1030-1
Section:	25
Unit Ltr.:	H
TSHR/Rng:	S-17 E-34
Unit Ltr.:	
TSHR/Rng:	
CHEVNO:	EQ0043
Directions:	Buckeye, NM

Surface Casing

Size:	8 5/8"
Wt., Grd.:	24#
Depth:	430'
Sxs Cmt:	400
Circulate:	yes
TOC:	surface
Hole Size:	12 1/4"

Production Casing

Size:	4 1/2"
Wt., Grd.:	10.5#
Depth:	4800'
Sxs Cmt:	1800
Circulate:	yes
TOC:	surface
Hole Size:	7 7/8"

KB:	3990'
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DF:	NA
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GL:	3980'
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Ini. Spud:	12/31/78
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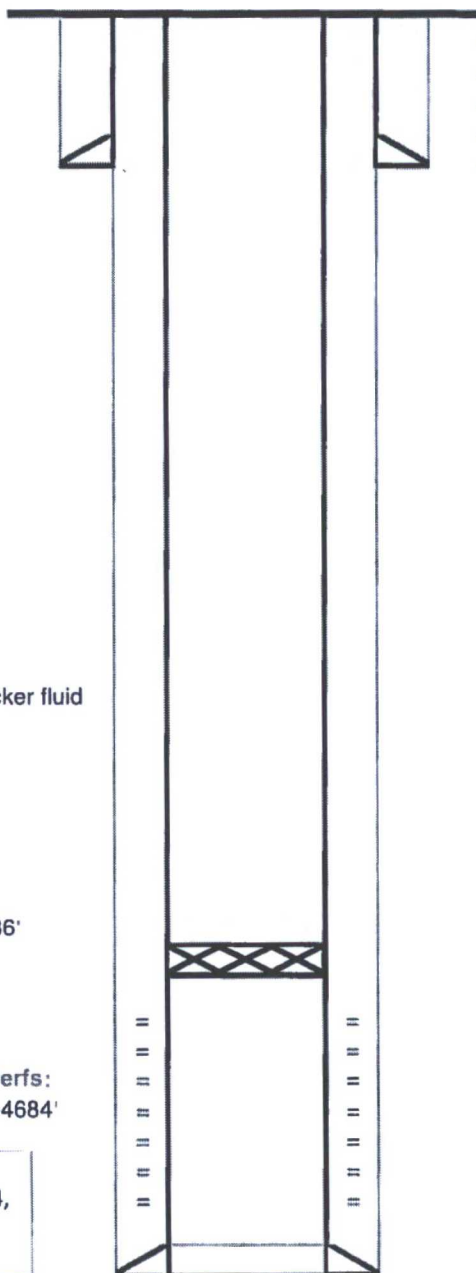
Ini. Comp.:	1/30/79
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wellbore full of packer fluid

cement-4421'-4386'
CIBP ~4421'

Grayburg/San Andres Perfs:
4472-4684'

Perf detail:
4472, 76, 84, 88, 94, 4501, 04,
25, 46, 50, 54, 58, 62, 66,
4678, 4684'



4764' PBTB
4800' TD