

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Kaiser-Francis Oil Company P. O. Box 21468, Tulsa, OK 74121-1468		<sup>2</sup> OGRID Number 12361
<sup>4</sup> API Number 30-0 25-43034	<sup>5</sup> Pool Name Antelope Ridge, West	<sup>6</sup> Pool Code 2209
<sup>7</sup> Property Code 315949	<sup>8</sup> Property Name Bell Lake Unit South	<sup>9</sup> Well Number 263H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	6	24S	34E	-	2200	South	300	East	Lea

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	23S	34E	-	344	North	432	West	Lea

<sup>12</sup> Lee Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 6/28/17	<sup>15</sup> C-129 Permit Number -	<sup>16</sup> C-129 Effective Date -	<sup>17</sup> C-129 Expiration Date -
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
172163	Versado Gas Processors LLC 1000 Louisiana, Ste 4300, Houston, TX 77002	G
195739	Plains Pipeline LP 333 Clay St. #1600, Houston, TX 77002	O
TEST ALLOWABLE EXPIRES 9/23/17		

**IV. Well Completion Data**

<sup>21</sup> Spud Date 2/7/17	<sup>22</sup> Ready Date 6/23/17	<sup>23</sup> TD 18510	<sup>24</sup> PBD 18415	<sup>25</sup> Perforations 10933-18396	<sup>26</sup> DHC, MC -
<sup>27</sup> Hole Size 17 1/2	<sup>28</sup> Casing & Tubing Size 13 3/8	<sup>29</sup> Depth Set 1340	<sup>30</sup> Sacks Cement 1075		
12 1/4	9 5/8	5087	1695		
8 1/2	5 1/2	18481	2280		

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Charlotte Van Valkenburg*  
Printed name: Charlotte Van Valkenburg  
Title: Mgr., Regulatory Compliance  
E-mail Address: Charlottv@kfoc.net  
Date: 7/12/17 Phone: 918-491-4314

OIL CONSERVATION DIVISION  
Approved by: *[Signature]*  
Title: Petroleum Engineer  
Approval Date: 07/12/17

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

5. Lease Serial No.  
NMLC061374A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.  
BELL LAKE UNIT SOUTH 263H

2. Name of Operator  
KAISER-FRANCIS OIL COMPANY

Contact: CHARLOTTE VAN VALKENBURG  
E-Mail: Charlottv@kfoc.net

9. API Well No.  
30-025-43034

3a. Address  
P. O. BOX 21468  
TULSA, OK 74121-1468

3b. Phone No. (include area code)  
Ph: 918-491-4314

10. Field and Pool or Exploratory Area  
ANTELOPE RIDGE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T24S R34E NESE 2200FSL 300FEL

11. County or Parish, State

LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**Completion Operations:**

4/21/17 Ran CBL. Found top of good cmt at 8102 ft. Tied onto 5.5 inch by 9.625 inch annulus and established injection rate of 0.5 bpm at 500 lbs.

5/4/17 thru 5/8/17 Tied onto 5.5 inch by 9.625 inch annulus. Established injection rate of 2 bpm at 500 lbs. Mixed and pumped 585 sxs CI C Lite (12.6 lbs per gal and 1.91 yield) down annulus at 3.5 bpm. Displaced cmt to 3000 ft with FW. Final injection pressure was 900 lbs. WOC 4 days. Pressure tested 5.5 inch by 9.625 inch annulus to 1500 lbs and lost 20 lbs in 10 minutes.

5/9/17 Ran 2nd CBL on 5.5 inch casing with 1000 lbs. Found good cmt from 3000 ft to 5125 ft. Pressure tested 5.5 inch casing to 9700 lbs.

5/11/17 CO well with CT to 18402 ft. TCP first stage @ 18274 to 18276, 18304 to 18306, 18334 to 18336, 18364 to 18366, 18394 to 18396. BD perfs and monitor falloff.

6/11/17 thru 6/20/17 Stage frac at 10933 to 18396 ft OA with 2925 bbls 15 percent HCl, 399390 bbls

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #380750 verified by the BLM Well Information System  
For KAISER-FRANCIS OIL COMPANY, sent to the Hobbs**

Name (Printed/Typed) CHARLOTTE VAN VALKENBURG

Title MGR., REGULATORY COMPLIANCE

Signature (Electronic Submission)

Date 07/07/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***



**Additional data for EC transaction #380750 that would not fit on the form**

**32. Additional remarks, continued**

fluid and 15437296 lbs sand. The 5.5 inch by 9.625 inch annulus was monitored during all stages with no indication of communication being observed.  
6/22/17 thru 6/24/17 RU CT and drilled out plugs and began flowing well back.