

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-025-22043
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sohio State
8. Well Number 1
9. OGRID Number 247692
10. Pool name or Wildcat BAGLEY PERMO PENN NORTH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
JAY MANAGEMENT COMPANY, LLC

3. Address of Operator
2425 WEST LOOP SOUTH, SUITE 810 HOUSTON, TX 77027

4. Well Location
Unit Letter P : 660 feet from the SOUTH line and 660 feet from the EAST line
Section 4 Township 11S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4261' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Temporarily Abandoned ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. TIH tubing with bit and scraper.
2. TOOH tubing with bit and scraper. Lay down bit and scraper and pickup 4-1/2 10K ASI-X packer.
3. TIH tubing with 4-1/2 10K packer. Set packer @ 10,000 feet. *? - T/A'd w/ Hbg in well.*
4. Pressure to 560 psi to 510 psi for 32 minutes. *— Check top perf. 10174'.*
5. Temporarily Abandoned.

PKR FLUID CIRC. AS PER OPERATOR.

**This Approval of Temporary
Abandonment Expires 7/5/2020**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Clayton Griffin TITLE Operations Foreman DATE 07/11/2017

Type or print name Clay Griffin E-mail address: cgriffin@jaymgt.com PHONE: 574-707-5691

For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 7/12/2017

Conditions of Approval (if any):

RBDMS - CHART - ✓

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name JAY Management Company		API Number 30-025-22043-0000
Property Name SOHIO State		Well No. 001

7. Surface Location

UL - Lot P	Section 4	Township 11-S	Range 33-E	Feet from 660	N/S Line S	Feet From 660	E/W Line E	County LEA
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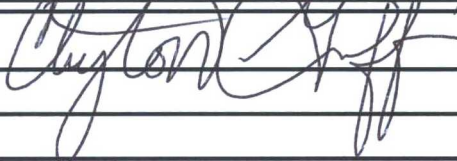
Well Status

TA'D Well		SHUT-IN		INJECTOR		PRODUCER		DATE
YES	NO	YES	NO	INJ	SWD	OIL	GAS	

OBSERVED DATA

	(A)Surf-Interm	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0	N/A	N/A	0	0
Flow Characteristics					
Puff	Y/N	Y/N	Y/N	Y/N	CO2 _____
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR _____
Surges	Y/N	Y/N	Y/N	Y/N	GAS _____
Down to nothing	Y/N	Y/N	Y/N	Y/N	If applicable type
Gas or Oil	Y/N	Y/N	Y/N	Y/N	fluid injected for
Water	Y/N	Y/N	Y/N	Y/N	Waterflood

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature: 		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test
E-mail Address:		
Date: 7-5-17	Phone:	
Witness: KERRY FORTNER-OCD 575-399-3221		

Kerry Fortner-OCD
575-399-3220

Graphic Controls LLC
(6.375 ARC LINE GRAD.)

DATE 7-5-17
MCI P 0-1000-8-96MIN

T/A Test
Jay Management
Schio St #1
30-025-22043-00-00
P. 4-115-33E
cal date 6-7-17
ser # DCM-19

1000 #
60 min
Start 560 in
End 510
32 min
Jay Johnson OCD
base truck

HOBBS OCD
JUL 12 2017
RECORDED

80 MIN

MIN 96

START

8 MIN

16 MIN

24 MIN

32 MIN

40 MIN

48 MIN

56 MIN

64 MIN

72 MIN

88 MIN