Submit One Copy To Appropriate District State of New Meyic	T
Office Engage Minorals and Natural	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DI	VISION 30-025-09724 5. Indicate Type of Lease
District III 1220 South St. Francis	Dr. STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 8750:	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	B-229
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SI PROPOSALS.)	OCD
1. Type of Well: Oil Well Gas/Well Other	8. Well Number #2
2. Name of Operator Herman L. Loeb LLC. APR 2 6 2	9. OGRID Number 264953
3. Address of Operator	10. Pool name or Wildcat
PO Box 838, Lawrenceville, Ill. 62439	Jalmat, Tan/Yates/7 Rv/QueensB
4. Well Location	
Unit Letter_B:_660'_feet from the North line and 1,980'feet from the East line	
Section 2 Township 25S Range 36E NMPM County Lea	
11. Elevation (Show whether DR, RK 3,265' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
	EMEDIAL WORK ALTERING CASING
	OMMENCE DRILLING OPNS. □ PAND A □
PULL OR ALTER CASING MULTIPLE COMPL C.	ASING/CEMENT JOB
OTHER:	Location is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE Agent for Herman L. Loeb, LLC. DATE 3/13/2017	
TYPE OR PRINT NAMEMichael Polley E-MAIL:	PHONE:719-342-5600
For State Use Only	PHONE:719-342-5600 E.S. \(\O7/18/2017\)
APPROVED Water Whiteham, 1. E	3.
(Z):	