Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-43830
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III - (505) 334-6178	334-6178 1220 South St. Francis Dr.		STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Buffalo West 2 State Com 2BS
PROPOSALS.)		8. Well Number 003H	
1. Type of Well: Oil Well X Gas Well Other			
Name of Operator CHISHOLM ENERGY OPERATING, LLC			9. OGRID Number 372137
3. Address of Operator 801 Cherry Street, Suite 1200-Unit 20 – Fort Worth, Texas 76102			10. Pool name or Wildcat Buffalo; Bone Spring, Southeast
4. Well Location			
Unit LetterC:12:	5feet from theN	line and1	325feet from theWline
Section 2	Township 19S Ra	ange 33E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3766 GR			
12. Check A	ppropriate Box to Indicate Na	ature of Notice,	Report or Other Data
NOTICE OF INT	TENTION TO:	l SUB	SEQUENT REPORT OF:
NOTICE OF INTENTION TO: SUBS			_
TEMPORARILY ABANDON			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT J			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
proposed completion of recompletion			
Please note intent to change APD Proposed Casing and Cement Program for			
INT 1: Csg Weight/ft from 36 to 40; Setting Depth from 4300 to 5300			
Prod: Est. TOC from zero to 4300.			
			HOGER
			JUN 1 8 2017
JUN 1			JUN 1 8 2017
· · · · · · ////			7017
			Fig. 1 > ED
Spud Date:	Rig Release Da	te:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Dettre Wals	TITLE Regula	ntory Manager	DATE07/18/2017
SIGNATURE TITLE_Regulatory ManagerDATE07/18/2017			
Type or print nameBettie Watson E-mail address: _bwatson@chisholmenergy.com PHONE: _817-864-1104			
For State Use Only			
APPROVED BY: Petroleum Frainc DATE 07/18/0			
APPROVED BY:			
Conditions of Approval (Harry).			
	And the second		