Office	State of New Me		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natur	ral Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-43833
District III - (505) 334-6178	1220 South St. Fran	icis Dr.	5. Indicate Type of Lease  STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410	1000 Rio Brazos Rd., Aztec, NM 87410		STATE X FEE 6. State Oil & Gas Lease No.
District IV – (505) 476-3460 Santa Fe, NM 8/505		6. State Off & Gas Lease No.	
87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Buffalo West 2 State Com 2BS
PROPOSALS.)			
1. Type of Well: Oil Well X Gas Well Other			8. Well Number 006H
2. Name of Operator			9. OGRID Number
CHISHOLM ENERGY OPERATING, LLC		372137	
3. Address of Operator		10. Pool name or Wildcat Buffalo; Bone	
801 Cherry Street, Suite 1200-Unit 20 – Fort Worth, Texas 76102		Spring, Southeast	
4. Well Location			
Unit Letter_A_ : _125feet from theN line and1265feet from theEline			
Section 2 Township 19S Range 33E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3766 GR			
12. Check Ar	propriate Box to Indicate Na	ature of Notice.	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR		K ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON		LLING OPNS. ☐ P AND A ☐	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT			T JOB
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Please note intent to change APD Proposed Casing and Cement Program for			
INT 1: Csg Weight/ft from 36 to 40;		1101	
Prod: Est. TOC from zero to 4300.	bearing Depth from 4500 to 5500		2 4
Prod: Est. TOC from zero to 4300.			
CDI			
JUN 1 8 2017			
/ 2017 /			
Spud Date:	Rig Release Da	to:	
Spud Date.	Kig Kelease Da	ic.	
Therefore serify that the information of	and is two and complete to the ba	at of my line whate	a and haliaf
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Dette Walson TITLE_Regulatory Manager DATE07/18/2017			
Type or print nameBettie Watson E-mail address: _bwatson@chisholmenergy.com PHONE: _817-864-1104			
For State Use Only			
Petroleum Engineer / (//			
		Petroleum	Engineer ////
APPROVED BY: Conditions of Approval (If any):	TITLE	Petroleum	Engineer DATE 07/8/17