

HOBBS OGD
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JUL 20 2017

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OGD
Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM03210

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
REMNANT OIL OPERATING, LLC

3a. Address
P.O. BOX 5375
MIDLAND, TX 79704

3b. Phone No. (include area code)
432-242-4965

7. If Unit of CA/Agreement, Name and/or No.
8910084860

8. Well Name and No.
WEST CAP QUEEN SAND UNIT 004

9. API Well No.
30-005-01092

10. Field and Pool or Exploratory Area
CAPROCK-QUEEN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1982 FNL 660 FEL; UL H FSEC 17 T14S R31E

11. Country or Parish, State
CHAVES, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

04/06/2017

Move in rig up pulling unit. Remove horse head from pumping unit and attempted to release pump. Pump stuck, pumped 65bbls fresh water down casing and attempted to circulate.(tubing plugged) Could not circulate or get pump to pump by stroking it with pulling unit. Nipped down wellhead, nipple up blow out preventer. Picked up, ran in hole with two(2) joints 2 3/8" J-55 tubing and tagged 42.5' below end of tubing. Last report put end of tubing at 2657' putting tag at 2699'. Backed off seven(7) 3/4" rods and pulled 9 joints 2 3/8" J-55 Tubing. Secured well. Shut down for night.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

CARIE STOKER

Title REGULATORY AFFAIRS COORDINATOR

Signature

Carie Stoker

Date 07/11/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

JUL 17 2017

Date

BUREAU OF LAND MANAGEMENT
CAN SBAD FIELD OFFICE

WEST CAP QUEEN SAND UNIT #004

04/07/2017

Picked up on rods and unseated pump. Pull out of hole with a total of 99- 3/4" steel rods, 6- 1 1/2" sinker bars and pump. Pull out of hole with 82 joints 2 3/8" J-55 tubing, seating nipple, 1- 4' x 2 3/8" perforated sub and bull plug. Run back in hole with 4 3/4" bit, bit sub, x-over and 80 joints tubing. Tag at 2595' and try to work bit through spot while circulating well at 1bpm. Tag is hard, bit bouncing and not showing anything in returns. Pull out of hole to inspect tools. Bit shows wear on outside of cone housing consistent with being turned on metal. Ran five stands back in hole for kill string. Secured well. Shut down for weekend.

04/10/2017

Pull out of hole with kill string. Run tubing string back in hole from top down as follows:

- 82- Joints 2 3/8" J-55 Tubing
- 1- Seating Nipple
- 1- 2 3/8" x 4' Perforated Sub
- 1- Bull Plug 2 3/8"

Ran rod string in hole from top down as follows:

- 99- 3/4" Steel "D" Rods
- 6- 1 1/2" Sinker Bars
- 1- Pump 2" x 1 1/2" x 16' RWBC

Hung well on and long stroked pump with the pulling unit. Good pump action with no leak off. Pressure holding at 500#. Rig down move out pulling unit.