· E	UNITED STATES EPARTMENT OF THE IN SUREAU OF LAND MANAG NOTICES AND REPOR	TERIOR EMENT TS ON WELLS rill or to re-entered	DBBS OC Trator OC	FORM OMB N Expires: 5. Lease Serial No. NMNM115000 6. If Indian, Allottee of	APPROVED O. 1004-0135 July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-endered abandoned well. Use form 3160-3 (APD) for such proposals EIV SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
	ons on reverse sid	le.				
 Type of Well Gas Well Out Well Gas Well Out 			8. Well Name and No. BILLIKEN 7 FEDERAL 1H			
2. Name of Operator DEVON ENERGY PRODUCT	Contact: LI	UCRETIA A MORR	S /	9. API Well No. 30-025-42687-00-X1		
3a. Address 3b. Phone No 333 WEST SHERIDAN AVE Ph: 405-55 OKLAHOMA CITY, OK 73102 Ph: 405-55			area code)	10. Field and Pool, or Exploratory JABALINA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State			
Sec 7 T26S R35E Lot 4 660F			LEA COUNTY,	NM		
,						
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	Acidize	Deepen	Produce	tion (Start/Resume) 🔲 Water Shut-Off		
Subsequent Report	Alter Casing	Fracture Trea	_		U Well Integrity	
	Casing Repair	New Constru		Drilling Operations		
Final Abandonment Notice	Change Plans	Plug and Aba Plug Back	ndon 📋 Tempo	orarily Abandon Disposal		
 Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f (9/19/15 ? 9/22/15) Spud @ 0 csg, set at 1185?. Tail w/ 125 cmt to surf. PT BOPE @ 250. 	ally or recomplete horizontally, giv rk will be performed or provide the loperations. If the operation result andonment Notices shall be filed inal inspection.) 9:30. TD 17-1/2? hole @ 1 5 sx CIC, vld 1.34 cu ft/sk.	ve subsurface locations a e Bond No. on file with i ts in a multiple completi only after all requirement 190?. RIH w/ 27 jts Disp w/ 177 bbls FV	nd measured and true BLM/BIA. Required s on or recompletion in a tts, including reclamati 13-3/8? 54.50# J- V. Circ 132 bbls	vertical depths of all pertin absequent reports shall be new interval, a Form 316 on, have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once	
(9/24/15 ? 9/26/15) TD 12-1/4 40# HCK-55 BTC csg, set at 5 1.33 cu ft/sk. Disp w/ 404 bbls	? hole @ 5396?. RIH w/ 92 5381?. Lead w/ 1370 sx ClF	its 9-5/8? 40# J-55	BTC csg & 26 jts	9-5/8? , yld		
(10/04/15 ? 10/6/15) TD 8-3/4 P-110 BTC csg & 22 jts 5-1/2 cu ft/sk. 2nd lead w/ 605 sx C Disp w/ 317 bbls FW. ETOC (? 17# P-110 DWC/C csg, se IC, yld 2.30 cu ft/sk. Tail w/	t at 13710?. 1st lea	ad w/ 315 sx CIC, y	2? 17# /d 3.37		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #32 For DEVON ENERGY itted to AFMSS for processin					
Name(Printed/Typed) LUCRETIA A MORRIS			REGULATORY CO	OMPLIANCE ANALYS	ST	
Signature (Electronic S	Submission)	Date	11/23/2015			
ACCEPTEDIE	THIS SPACE FOR	FEDERAL OR S	TATE OFFICE L	ISE	ATIAN IN	
Approved By Hallan Title Date						
Conditions of approval, if any, it is here to be a solution of the solution of the solution of approval, if any, it is here to be a solution of the solution o						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictions of Parallel States restrictions as to any matter within its jurisdiction.						
** BLM REV	SED ** BLM REVISED *	* BLM REVISED	** BLM REVISE	D ** BLM REVISEI	»** K2	